

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
1. Name of Operator Phillips Petroleum Company			8. Farm or Lease Name Aggie-A
2. Address of Operator 4001 Penbrook, Rm 401, Odessa, Texas 79762			9. Well No. 1
3. Location of Well UNIT LETTER <u>Q</u> , <u>660</u> FEET FROM THE <u>east</u> LINE AND <u>1978</u> FEET FROM THE <u>South</u> LINE, SECTION <u>3</u> TOWNSHIP <u>16-S</u> RANGE <u>32-E</u> NMPM.			10. Field and Pool, or Wildcat Anderson Ranch-Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 4336' DF			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Stimulation

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-11-81 Installed BOP. Pulled production equip. Ran 2-3/8" tbgr W/O pkr. Swbd 2 hrs, 25 BO. Loaded csg with 130 bbls 2% KCl water w/de-emulsifier agent. Dresser-Titan treated 5-1/2" csg perfs 9718' to 9900' down 2-3/8 tbgr w/16000 gals 15% NEFE HCl w/de-emulsifier agent w/600 gals of slick treated H₂O w/300# Benzoic acid flakes. Swbd 3 hrs, 135 BLW.

5-12-81 Swbd 11 hrs, 29 BO, 173 BLW

5-13-81 Flwd 9 hrs. 140 BO, 47 BW; Swbd 2 hrs, 18 BO, 17 BLW

5-14-81 Flwd 24 hrs, 220 BO, 22 BLW, 437 mcf.

5-15-81 Flwd 24 hrs, 156 BO, 25 BW

5-16-81 Flwd 24 hrs, 158 BO, 17 BW

5-17-81 Flwd 24 hrs, 168 BO, 8 BW, 335 mcf, GOR; 1955 API Gravity: 39. Return to production from 9918-9900' perfs

BOP Equip Series 900 3,000# w/1 set pipe rams & 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Roper W. J. Mueller TITLE Sr. Engineering Specialist DATE 5-19-81

APPROVED BY Jerry Sexton TITLE DATE 5-22-81

CONDITIONS OF APPROVAL, IF ANY: