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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name <b>Aggie-A</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Anderson Ranch-Wolfcamp</b>	
12. County <b>Lea</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>Phillips Petroleum Company</b>	
3. Address of Operator <b>Room B-2, Phillips Building, Odessa, Texas 79760</b>	
4. Location of Well UNIT LETTER <b>X</b> , <b>660</b> FEET FROM THE <b>east</b> LINE AND <b>1978</b> FEET FROM <b>Anderson Ranch-Wolfcamp</b> <b>south</b> <b>3</b> <b>16-S</b> <b>32-E</b> THE LINE, SECTION TOWNSHIP RANGE NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4336' DF</b>	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-24-71, MI Southwestern WS unit. Howco treated down 5-1/2" csg through Wolfcamp perforations 9718-9900' w/4000 gals 28% CRA-35 NE acid, double inhibited, w/300 gals gelled water containing 300# TLC-80 blocking agent. Flushed w/200 bbls 1% KCL NE treated water. Max press 3500#, min 0#. AIR 7 BPM. ISDP 3200#, 0# in 10 minutes. Restored well to production status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>W. J. Mueller</b>	TITLE <b>Senior Reservoir Engr.</b>	DATE <b>5-25-71</b>
APPROVED BY <b>John W. Runyan</b>	TITLE <b>Geologist</b>	DATE <b>JUN 1 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 28 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.