	1 1	Construction of the local data					<b>ORWING 7/3/25</b> <b>OPena C-10</b>	
		┦╾┼╌┼		NEW MENT	ന ന്ന നയ	SEE BIA TRANS	MAR ATCOLON	
			NEW MEXICO OIL CONSERVATION COMMISSION Same Fe, New Mexico				CCC CC	
		· · · · · · · · · · · · · · · · · · ·					0:59	
	╶┼╺-┽╸	┼┼┾			WELL	RECORD		
		┼╌┾╌┾╴						
	Section		CHARGE RELAD	a twenty days after	completion of we	11. Follow instru	hich Form C-101 was sent no ctions in Rules and Regulation	
· · · · ·	AREA 640 A	CRES	of the Co	anmission. Submit in	QUINTUPLIC	ATE, II S	tate Land submit 6 Copies	
	TE WELL C							
		(Company or	Operator)		**************************************	A (Lease)	RAR	
Vell No		, in	<b>R</b> /		, T		, R, NMPM	
		Ignated		Pool,	Jann. ■ # # # # # # # # # # # # # # # # # # #	<b>Lee</b>	Count	
√ell is	1978	feet fr	south	line and		feet from	8lin	
Section			If State Land the Oi	l and Gas Lease No.	. is	<b></b>		
rilling Com	menced			<b></b> , 19 <b>55</b> Drillir	ng was Completed	6 = 1 = 6 = e = e = 1 = e = e = e = e = e = e = e		
ame of Dril	lling Contr	actor		Inter-Litch.D	rilling Com	Paij		
				R				
	oonfi	at lop of 1	ubing Head	4349	The ini	formation given	is to be kept confidential unti	
			, <b></b>					
				OIL SANDS OR Z				
							.to	
5. 5, from	••••••	*****	to	No. 8	, irom		.0	
o. 3, from			05 05 03	**************************************		.feet		
						.1007.		
	WEIG	HT N	W OR	CASING RECO				
SIZE	PER F		SED AMOUN	t shoe	CUT AND PULLED FROM	PERFORATION	VS PURPOSE	
<u>3-3/8"</u>	48		ien 439	HOREO		······································		
5-1/2*	17 .	5.5	iew 4210	HOUSO		* 000 A onl	Internet. strin	
-						- 9778-982	OLL string	
			MUDDON	G AND CEMENTI	NG RECODD	9834-986		
SIZE OF	SIZE OF	WHERE	NO. SACES	METHOD	1	YOIO-YNA		
	CASING	SET	OF CEMENT	USED		LAVITY	AMOUNT OF MUD USED	
HOLE		336	450	Hall 1 Sharton		8	Cut cire.	
	8-5/20	1210		12-3343		• I.		
	8-5/81 5-1/21		1863 330 CF 40%	Helliburton Helliburton		R	at dire.	

## LEOOBD OF DRILL-STEM AND SPECIAL 1 . 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOL	3 USED		
Rotary tools we	ere used fromfe	et to <b>10,000</b>	feet, and from	feet tofeet to	eet.
Cable tools wer	e used fromfe	et to	feet, and from	feet to	eet.
			UCTION		
Put to Produci	ng	10-14, 1955			
OIL WELL:	The production during the first 2	4 hours was	205barrels	of liquid of which	was
	was oil;% w	vas emulsion;	% water; an	d% was sediment. A.	P.I.
	Gravity				
GAS WELL:	The production during the first 2	4 hours was	M.C.F. plus	barrel.	s of
	liquid Hydrocarbon. Shut in Pres	sureh	5.		
Length of Tir	ne Shut in				
PLEASE	INDICATE BELOW FORMAT	ION TOPS (IN CO	NFORMANCE WITH G	EOGRAPHICAL SECTION OF STATE	):
	Southeastern N	ew Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian		T. Ojo Alamo	- <b></b>
TSele	1300	T. Silurian	ž4 1	T. Kirtland-Fruitland	
				T. Farmington	•••••
T. Yates	2510	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		Т. МсКее		T. Mencfee	•••••

Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
т	Gravhurg	Т.	Gr. Wash	Т.	Mancos
יד	San Andres 172	Т.	Granite	Т.	Dakota
т	Glorieta	Т.		Т.	Morrison
т	Drinkard	Т.		Т.	Penn
~	T 11. 600	т		Т.	
Т.	Abo	Т.		Т.	
m	D	T.		Т.	
Т.	ziz Welfeenp 8990	Τ.		Т.	
			FORMATION RECORD		

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1350	1350	Surface & redbeds				
1350	2655	1305	Anhy & salt				
2655	3915	1260	Anhy & gyp				
3915	4057	142	Anhy & lime				
40 <b>57</b> '	10000	5943	Line. TD.				•
	9956		PHTD.				
	,						
							_

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 18, 1955

• · · ·		UC10087 13, 1727
Company or Operator	647	AddressBex 2105; Hobbe; Hew Mexico

Name\_\_\_\_\_\_Position or Title\_\_\_\_\_\_District Chief Clerk