



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Bob Dean, Ltd. (Company or Operator) Sinclair-State (Lease)
Well No. 1, in SW 1/4 of SW 1/4, of Sec. 5, T -16-S, R -32-E, NMPM.
Undesignated Pool, Lea County.
Well is 660 feet from South line and 660 feet from West line
of Section 5. If State Land the Oil and Gas Lease No. is E-5992.
Drilling Commenced February 2, 1962 Drilling was Completed February 11, 1962
Name of Drilling Contractor Tom Brown Drilling Company
Address Midland Savings Bldg., Midland, Texas
Elevation above sea level at Top of Tubing Head 4371 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4050 to 4060 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	Used	510'	HOWCO	-	-	Surface casg.
4-1/2"	9.5#	New	4110'	BJ	-	4050-60	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-7/8"	8-5/8"	510	175	Pump & plug		
6-3/4"	4-1/2"	5110	175	Pump & plug	30 vis., 10#	3000-510

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfrac-ed w/30,000# sand and 25,000 gal. oil
Result of Production Stimulation Tested at 5.5 BO/24 hrs.
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

0 4110 TOOLS USED
Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

October 14 PRODUCTION 62
Put to Producing....., 19..... 90
OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity..... 34
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... 1220	T. Devonian.....	T. Ojo Alamo.....	
T. Salt..... 1350	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt..... 2280	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen..... 3725	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg..... 4092	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1220	1220	Sand, red bed, shale				
1220	1350	130	Anhydrite				
1350	2280	930	Salt				
2280	3725	1445	Anhydrite & salt				
3725	4042	317	Dolomite & anhydrite				
4042	4110	68	Sand, shale, anhydrite T.D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 25, 1962

Company or Operator..... Bob Dean, Ltd. Address..... %V. Pickett, 901 Midland Savings Bldg., Midland, Texas
Name.....