

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-00381
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	TEXMACK 6 STATE
8. Well No.	1
9. Pool Name or Wildcat	ANDERSON RANCH WEST PENN (GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4383'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>K</u> : <u>3228'</u> Feet From The <u>NORTH</u> Line and <u>1987'</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>16S</u> Range <u>32E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4383'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION REPORT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-28-00: MIRU. RAN & SET CIBP @ 12420'. TEST TO 2000 PSI-OK.
 3-30-00: BLOW DOWN WELL. LOAD TBG W/FW. TEST CIBP TO 5M. REM TREE & NU BOP. REL FR PKR & LD 1 JT.
 3-31-00: TIH W/WL ENTRY GUIDE, 10' 2 7/8" 6.5# L-80 PUP JOINT, NIPPLE, PKR & SETTING TOOL ON 2 7/8" 6.5# L-80 TBG TO 11812'.
 4-01-00: TEST LINES TO 2000#. PUMP 230 BBLs MORROW WTR W/PKR FLUID & SPOT 100 GALS 10% ACETIC ACID W/67 BW ACR PERF 11767-11785. PULL TBG & PKR TO 11670'. DROP BALL & SET PKR W/2500# ON TBG & PULL TBG TO 23,000#. REL PKR. BREAK CIRC.
 4-02-00: RAN WL ENTRY GUIDE, SUB, PROF NIP, TBG SUB, RET, PKR, ON-OFF TOOL. PKR @ 11670'. TEST TBG TO 5000#. REM BOP. INSTL WH & SWAB FLUID DN TO 4000 IN 13 RUNS.
 4-03-00: TEST LUBRICATOR TO 5M. TIH W/2" GUN & SAT DN @ 11618'. RAN SPUD BAR & SAT DN @ 11618'. REM TREE & NUBOP.
 4-04-00: REL PKR & TOH W/TBG. DISPL TBG W/68 BBLs 2% KCL WTR. LATCH INTO PKR. NUTREE & TEST ON/OFF TOOL TO 3000#.
 4-05-00: SWAB TO 4000'. PERF UPPER PENN 11767-11785'. RU SWAB. FL @ 3800'. END FL @ 11300'.
 4-06-00: FL 6500'. END FL 11400'.
 4-07-00: FL @ 8500'. SWAB TO 9700'.
 4-08-00: ACIDIZE UPPER PENN W/2500 GALS 7.5% HCL. TREAT @ 4700 PSI @ 3 BPM. OPEN FLOW WELL TO TANK.
 4-09-00: 0 PSI . FL @ 5000' @ 12,000'. REC 43 BLW. NO OIL OR GAS.
 4-11-00: FL @ 2500'. END FL @ 11300'.
 4-12-00: SWAB 11 RUNS. NO OIL OR GAS.
 4-13-00: RD SERV UNIT.

WORKOVER UNSUCCESSFUL. SI GAS. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 6/7/00

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED Chris Williams TITLE DISTRICT SUPERVISOR DATE 6/7/00

CONDITIONS OF APPROVAL IF ANY: ORIGINAL SIGNED BY CHRIS WILLIAMS