

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-10
Revised February 10, 1999
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copie
Fee Lease - 5 Copie

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ API Number 30-025-00381
⁴ Property Code 24244	⁵ Property Name TEXMACK 6 STATE	⁶ Well No. 1

⁷ Surface Location

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
K	6	16S	32E	11	3228'	NORTH	1987'	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 ATOKA					¹⁰ Proposed Pool 2 W Anderson Ranch Penn				

¹¹ Work Type Code P	¹² WellType Code G	¹³ Rotary or C.T. ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 4383'
¹⁶ Multiple No	¹⁷ Proposed Depth 12560	¹⁸ Formation ATOKA	¹⁹ Contractor	²⁰ Spud Date 3/15/00

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/4"	13 3/8"	48#	635'	500 SX CIRC	
12 1/4"	9 5/8"	36 & 40#	4095'	2620 SX	TOC @ 300'
8 3/4"	7"	32#	12,609'	730 SX	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texaco intends to recompleat to the Atoka interval to re-establish commercial gas production. Procedure is as follows:

RUWL.SET CIBP @ 12135'.RUN GAUGE RING . DUMP 35' CMT ON PKR & CIBP.TIH W/RE-ENTRY GUIDE. SPOT ACID.PSA 11,670'. SWQAB DN TO 7900'. PERF 11767-11785.FLOW WELL. RETURN WELL TO PRODUCTION.

Permit Expires 1 Year From Approval
Date: Mar 08 2000
Plugback

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

J. Denise Leake

Printed Name J. Denise Leake

Title Engineering Assistant

Date 2/21/00

Telephone 397-0405

OIL CONSERVATION DIVISION

Approved By:

Title:

Approval Date:

Expiration Date: MAR 08 2000

Conditions of Approval:

Attached ☐

10-24-25-26-27

RECEIVED
FBI
10-24-25

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