

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-00381	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lea	
7. Lease Name or Unit Agreement Name TEXMACK 6 STATE	
8. Well No. 1	
9. Pool Name or Wildcat ANDERSON RANCH WEST (PENN)	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RE-ENTRY	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
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3. Address of Operator 205 E. Bender, HOBBS, NM 88240
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4. Well Location Unit Letter K : 3228' Feet From The NORTH Line and 1987' Feet From The WEST Line Section 6 Township 16S Range 32E NMPM LEA COUNTY
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10. Date Spudded 3/17/99	11. Date T.D. Reached 4/9/99	12. Date Compl. (Ready to Prod.) 4/30/99	13. Elevations (DF & RKB, RT, GR, etc.) 4383'	14. Elev. Csghead
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15. Total Depth 12560'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 12492-12538' MORROW/ATOKA	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run GAMMA RAY /NEUTRON/CCL	22. Was Well Cored NO
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	48#	635'	17 1/4"	500 SX CIRC	
9 5/8"	36 & 40#	4095'	12 1/4"	2620 SX	
7"	32#	12,609'	8 3/4"	730 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	12110'	

26. Perforation record (interval, size, and number) 12492-12538'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12492-12538	150 GALS 10% ACETIC

28. PRODUCTION			
Date First Production 4/30/99	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING		Well Status (Prod. or Shut-in) PROD

Date of Test 5-13-99	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 282	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachment
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>J. Denise Leake</i>	TITLE Engineering Assistant	DATE 7/26/99	Telephone No. 397-0405
TYPE OR PRINT NAME J. Denise Leake			