

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-00381
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	TEXMACK 6 STATE
8. Well No.	1
9. Pool Name or Wildcat	ANDERSON RANCH WEST (PENNY)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4383'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>K</u> : <u>3228'</u> Feet From The <u>NORTH</u> Line and <u>1987'</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>16S</u> Range <u>32E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4383'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ Re-Entry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-17-99: MIRU. NUBOP& MANIFOLD. TEST WH TO 800 PSI.
3-20-99: MILL ON JUNK @ 3090'.
3-21-99: MILL TO 3117', THEN TO 3148'.
3-22-99: TIH W/BIT. DRILL CMT TO 3368'. TAG CIBP @ 3386'. DRILL CIBP TO 3387.5'. MILL CIBP TO 3388'.
3-23-99: MILL 4045-4056'. DRILL CIBP/CMT STRINGERS TO 4073'. DRILL CMT & CIBP FR 4140-4152'.
3-24-99: DRILL CMT 4152-4164'. DRILL CMT 4164-4202'.
3-25-99: TAG CMT @ 4952'. TAG TOP OF 7" CSG TOP & SLIP IN.
3-26-99: DRLD DN TO 8770'. PUMP 1100 BBLS FW.
3-28-99: CUT CSG @ 5025'. TIH W/SPEAR & JARS. LATCH INTO FSH @ 5018' & JAR LOOSE. PU PKR & SET @ 5045'. UNSET PKR & SET @ 5070'.
3-29-99: WSH OVER 7" CSG & MILL TOP. CMT W/520 SX 35/65 POZ H, 6% GEL 5% SALT.
3-30-99: INSTL WH TO 2100 PSI. NU BOP. PU BIT & DC'S & TAG @ 5018'. DRILL CMT 5018-5443'.
3-31-99: DRILL CMT TO 5096'. CLOSE PIPE RAMS & TEST CSG. PRESS TO 2000 PSI. WRK MILL FR 8770-8796'. TIH W/DP.
4-02-99: MILL ON JUNK 8796-98'. TIH W/6" MAGNET.
4-03-99: MILL FR 8798-9101'. TAG UP ON CIBP @ 9101'. TEST CSG. PRESS UP TO 1800 PSI. WRK STUCK PIPE. RAN FREE POINT.
4-04-99: TIH W/RETR PKR. SET @ 9090'. PRESS TO 2000 PSI. PULL TO 8983'. PRESS TO 2000 PSI.
4-05-99: MILL ON JUNK. TAG @ 9101'. MILL TO 9107'. FELL FREE TO 9140'.
4-06-99: WSH IN HLE TO 9193'. PU BAILER. SAT DN @ 5505'. TAG @ 10050'. TAG SOLID BTM @ 10904'. WELL FLOWING.
4-07-99: PU 2 JUNK SUBS. CUT DRLG LINE. TAG @ 10866'. MILL TO 10868'.
4-08-99: TIH W/JUNK MILL. MILL TO 11007'. PRES TEST CSG. DISPL HLE TO KCL FLUID. MILL TO 11010'.
4-09-99: MILL TO 11023'. WSH JUNK TO 12560'.
4-10-99: RAN GR/NEUTRON/CCL. TIH & CIRC BTMS UP.
4-11-99: TIH W/RBP @ 10950'. NDBOPS. NU RENTAL BOP.
4-15-99: PU RETR HEAD FOR 7" RBP. PU 50 JTS. TALLY IN HLE.
4-16-99: PU EUE. TIH & REL RBP @ 10950'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 7/26/99
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 03 1999
CONDITIONS OF APPROVAL, IF ANY:

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