

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ API Number 30-025-00381
⁴ Property Code 24244	⁵ Property Name TEXMACK 6 STATE	⁶ Well No. 1

⁷ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
K	6	16S	32E	11	3228'	NORTH	1987'	WEST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 ANDERSON RANCH WEST (PENN)					¹⁰ Proposed Pool 2				

¹¹ Work Type Code E	¹² WellType Code G	¹³ Rotary or C.T. ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 4383'
¹⁶ Multiple No	¹⁷ Proposed Depth 14,015'	¹⁸ Formation MORROW, ATOKA	¹⁹ Contractor	²⁰ Spud Date 3/15/99

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/4"	13 3/8"	48#	635'	500 SX CIRC	
12 1/4"	9 5/8"	36 & 40#	4095'	2620 SX	TOC @ 300'
8 3/4"	7"	32#	12,609'	730 SX	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

TEXACO INTENDS TO RE-ENTER THE WELL, SQUEEZE ALL EXISTING PERFORATIONS AND TIE THE 7" CASING STRING BACK TO SURFACE. THE MORROW WILL THEN BE PERFORATED & TESTED, THEN ACIDIZED AND FRACTURE STIMULATED WITH A SMALL SAND FRACTURE. IF THE MORROW IS NON-COMMERCIAL, A CIBP WILL BE SET & THE ATOKA WILL BE TESTED. THE ATOKA TEST INCLUDES AN ACID STIMULATION.

THE OVERVIEW AND RE-ENTRY PROCEDURE IS ATTACHED.

Expires 1 Year From Approval
Unless Drilling Underway
Re-entry

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *J. Denise Leake*

Printed Name J. Denise Leake

Title Engineering Assistant

Date 2/15/99

Telephone 397-0405

OIL CONSERVATION DIVISION

Approved By: *Chris Williams*

Title: DISTRICT 1 SUPERVISOR

Approval Date: MAR 04 1999

Expiration Date:

Conditions of Approval:
Attached ☐