

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company <b>Aztec Oil &amp; Gas Company</b>		Address <b>Box 847, Hobbs, New Mexico</b>			
Lease <b>West Anderson Ranch</b>	Well No. <b>1</b>	Unit Letter <b>Lot 11(K)</b>	Section <b>6</b>	Township <b>16S</b>	Range <b>32E</b>
Date Work Performed <b>3-7-60 to 3-31-60</b>	Pool <b>Undesignated</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain): **Re-entry**  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Drilled out surface cement cap 0-30, and cmt plug 2650-3425.
2. Set cmt plug 4140-4212 w/25 sx cmt; set 1 sack cal-seal on top. (4140-4134)
3. Acidized "Lovington" zone 4096-4134 w/2000 gal. reg. acid.
4. Swab tstd approx 550 bbls fluid; fluid went from black oil cut drlg mud with traces of lost circ. material to mud, and then to black, fresh wtr; set C.I.B.P. @ 4,170'.
5. Perf. 4016-4031, acidized w/2000 gal. reg. acid and fraced w/519 bbls ref. oil w/ 26,658#/sd; tstd well, no show of oil, gas or wtr. Set C.I.B.P. at 3400'.
6. Perf 3297-3315; acidized w/2000 gal reg acid and fraced w/23,500 gal ref. oil w/ 40,000# sd.
7. Recovered all load oil except 90 bbls by swabbing and testing.
8. We now propose to permanently plug and abandon this well.

Witnessed by <b>B. M. Perdue</b>	Position <b>Prod. Foreman</b>	Company <b>Aztec Oil &amp; Gas Co.</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

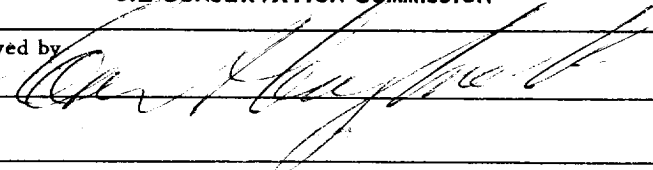
## ORIGINAL WELL DATA

D F Elev <b>4395 (KB)</b>	T D <b>14,015</b>	P BTD <b>2,650</b>	Producing Interval <b>12,512-12,550</b>	Completion Date <b>7-20-54</b>
Tubing Diameter <b>2" EUE</b>	Tubing Depth	Oil String Diameter <b>7"</b>	Oil String Depth <b>12,609'</b>	

Perforated Interval(s)  
**12,512-12,550; 10,920-80; 9030-80 (The two latter intervals were dry)**Open Hole Interval  
**12,609-14,015**Producing Formation(s)  
**12,512-12,550**

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>P&amp;A 10-5-57</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
After Workover	<b>10-19-60</b>					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>ORIGINAL SIGNED BY JIM E. BURROWS</b>		
Title	Position <b>District Engineer</b>		
Date <b>APR 20 1960</b>	Company <b>Aztec Oil &amp; Gas Company</b>		