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						34. 1	(June C-
				NEW MEX		SERVATION CO	
					Santa Fc,	New Mexico	1. :, 1,98 
						D34	3:33
					WELI	RECORD	
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	-++	<del>  -   -  </del>	Mail to Dist	int Office Of		• • • • •	
	·+	<del>  </del>	later than two	nty days after	completion of we	Il. Follow instruction	Form C-101 was sent is in Rules and Regulati
	REA 640 ACRES	<u> </u>	of the Commi	nion. Submit	in QUINTUPLIC	ATE. If State	Land submit 6 Copies
	TE WELL CORREC			(Forme	rly Continer	ntal Oil Co.)	
••••••	AZTEC (Con	npany or Operator)	ompany		West Anders	son Ranch Unit (Leere)	
Well No	<u> </u>	Lot #11 in	of	4, of Sec	<u></u>		<u>32E</u> , NMP
	Wildcat				Lea		
Well is	3235	feet from	North	line and	1991		
							1-60, 19
Name of Drill	ling Contractor		Batoman ;	8. Whitelt	ing was Completed		.10.0, 19
vanic or Diff	ing Contractor.		ar chair i	* *******	1		
Address			Hobbs N	aw Maxico	***********************************		
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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	No ne	<u>w casing o</u>	r cement	COPY		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was a re-entry of the Continental Oil Co. No. West Anderson Ranch Unit abandoned 14,000' Pennsylvanian gas well in which 9-5/8" casing was left cemented at 4096". The zone of 4096-4134" was acidized with 2000 gal. reg. acid where no commercial oil was found. The interval of 4016-31' was perforated and acidized Result of Production Stimulation with 2000 gal. acid and SOF with 519 bbl and 26,658# sand: no commercial oil was found. The interval of 3297-3315 was perforated and acidized with 2000 gal acid and SOF with 23,500 gal oil & 40,000# sd; Depth Cleaned Out. 4210 no commercial oil was found,

## ECORD OF DRILL-STEM AND SPECIAL 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			TOO	LS USED		
Rot	ary tools w	ere used from0	feet to 4210	feet, and from	feet to	feet.
Cal	ble tools we	re used from	feet to	feet, and from	feet to	feet.
			PRO	DUCTION	•	
Put	to Produci	ngAp	ril 27 , 19 <sup>60</sup>	)		
	L WELL:			P & Abarrels of	liquid of which	% was
•••				% water; and		
		Gravity				
		-				hormals of
GA	S WELL:			M.C.F. plus		Darieis of
		liquid Hydrocarbon. Shut is	n Pressure	lbs.		
Le	ngth of Tir	ne Shut in				
	PLEASE	INDICATE BELOW FOR	MATION TOPS (IN C	ONFORMANCE WITH GEO	GRAPHICAL SECTION O	F STATE):
		Southeast	ern New Mexico		Northwestern New 1	Mexico
т.	Anhy				C. Ojo Alamo	••••••
Т.	Salt		T. Silurian		Γ. Kirtland-Fruitland	
В.	Salt				f. Farmington	
Т.	Yates		T. Simpson			••••••••••••••••••••••••
Т.	7 Rivers				r. Pictured Cliffs	
Т.					Г. Pictured Cliffs Г. Menefee	
	Оцееп	3296	T. Ellenburger			
	Queen Gravburg	3296	T. Ellenburger	ת 	Γ. Menefee	
T. T	Grayburg.	3296 3660	T. Ellenburger T. Gr. Wash	ת ת ת ת	Γ. Menefce Γ. Point Lookout	
T.	Grayburg. San Andr	3296 3660 es. 4032	T. Ellenburger T. Gr. Wash T. Granite		<ul> <li>Menefce</li> <li>Point Lookout</li> <li>Mancos</li> </ul>	
Т. Т.	Grayburg. San Andr Glorieta	3296 3660 4032	T. Ellenburger T. Gr. Wash T. Granite T		<ul> <li>F. Menefee</li> <li>F. Point Lookout</li> <li>F. Mancos</li> <li>F. Dakota</li> </ul>	
Т. Т. Т.	Grayburg. San Andr Gloricta Drinkard.	3296 3660 es. 4032	T. Ellenburger T. Gr. Wash T. Granite T T T		<ul> <li>F. Menefce</li> <li>F. Point Lookout</li> <li>F. Mancos</li> <li>F. Dakota</li> <li>F. Morrison</li> </ul>	
Т. Т.	Grayburg. San Andr Glorieta Drinkard. Tubbs	3296 3660 4032	T. Ellenburger T. Gr. Wash T. Granite T T T		<ul> <li>G. Menefee</li> <li>F. Point Lookout</li> <li>G. Mancos</li> <li>G. Dakota</li> <li>G. Morrison</li> <li>G. Penn</li> </ul>	

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			×				,

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. May 3, 1960

	(Date)
Company or Operator Aztec Oil & Gas Company	Address Box 847, Hobbs, New Mexico
Original Signed By	
Namelohn_Elliott	Poniss Title District Geologist