

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company  
(Address)LEASE West Anderson Ranch <sup>Unit</sup> WELL NO. 1 UNIT K S 6 T 16 R 32  
DATE WORK PERFORMED 7-22-57 POOL West Anderson Ranch PennsylvaniaThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set cast iron plug at 11,020'. Perforated 7" casing at 10,920'-10,980' with 4 jet shots per ft. Tested Pennsylvania. No oil or water. Acidized with 2,000 gal. 15% LTNE acid, no oil or gas.

Set cast iron plug at 9,120' perforate 7" casing from 9,030'-9,080' (Wolfcamp) with 4 jet shots per ft. Treated with 2,000 gal. 15% LTNE acid. No oil or gas encountered. Pulled packers and tubing. Reran 1,000' tubing back in hole open ended. Rigged down.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4,384 TD 14,015 PBD 12,610 Prod. Int. 12,512-550 Compl Date 12,14-54  
Tbng. Dia 2 1/2 Tbng Depth 12,616 Oil String Dia 7 Oil String Depth 12,609  
Perf Interval (s) 12,512-530, 12,542-550, with 4 jet shots per ft.  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) Pennsylvania

## RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>Dead</u>	<u>Dead</u>
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_Name E. M. Segerton  
Position District Engineer  
Company Continental Oil Company