

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico FICE OCC

Lot 11

1955 MAR 24 AM 9:57 **WELL RECORD** 

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY ME 1/4 of SW 1/4, of Sec. 6 , T. 16S , R. 32E , NMPM. Wildow Pool, County Well is 3235 feet from North line and 1991 feet from West line Drilling Commenced July 7 Name of Drilling Contractor. 7 & Co. Drilling Company Midlend, Texas 4395 The information given is to be kept confidential until OIL SANDS OR ZONES No. 1, from 12,512 to 12,550 No. 4, from to Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from......to..... No. 4, from.....to.... CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF 13"3/8 CUT AND PULLED FROM KEW KEW PERFORATIONS Guide 9 5/8 40# 1821 Hew Guide shoe & 9 5/8 36# 39231 New Float Collar 32# 7581 Hew New & SH 29# 17251 26# 23# New 6818 34.031 MUDDING AND CEMENTING RECORD Hew SIZE OF HOLE SIZE OF WHERE SET NO. SACKS OF CEMENT METHOD USED AMOUNT OF 23 3/8 635 Pump & Plug 500 12 1/4 9 5/8 ,620 4095 Pump & Plug 12,609 8 3/4 730 Pump & Plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Soo attached sheet. Result of Production Stimulation....

Depth Cleaned Out.....

## F ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Cable book were used from					cet to14,015								
Put to Producing. Attailting. Baselost. Outlest. 19.  OIL WELL: The production during the first 24 hours was 360 barrels of STATES of Water. 100. % was sediment. A.P.I.  Gravity. 50.  GAS WELL: The production during the first 24 hours was 5,000 M.C.F. plus. barrels of liquid Hydrocarbon. Shut in Pressure. bb.  Length of Time Shut in.  PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico  T. Anhy. 1,240. T. Devonian. 13,575. T. Ojo Alamo.  T. Salt. 1,255. T. Silurian. T. Kirtland-Fruitland.  B. Salt. 2,240. T. Montoya. T. Farmington.  T. Yates. 2,454. T. Simpson. T. Friettered Cliffs.  T. 7 Rivers. T. McKee. T. McAcc.  T. Grayburg. T. G. Wash. T. Manoca.  T. Grayburg. T. G. Wash. T. Manoca.  T. San Andres. 5,529. T. Binego. 8,5938. T. Morrison.  T. Doinkard. T. J. Boxxver. 12,255. T. T. Morrison.  T. Tubbs. 5,527. T. Morrison. 12,555. T. T. Morrison.  T. Tubbs. 5,527. T. Morrison. 12,555. T. T. Morrison.  T. Penn. T. Morrison. 7. Formation From To Thickness in Feet. 12,240. T. Morrison.  From To Thickness Formation From To Thickness in Feet. 2,240. 3,365. 2,340. 955. Scales.  8,302. 12,340. 3,355. 14,24. Delocative.  8,303. 12,345. 335. Miles. Single.	Cable tools	were used	l from	fc	eet to		feet, and	from		feet to	····	feet.	
OIL WELL: The production during the first 24 hours was					PRO	DUCI	NOI						
OIL WELL: The production during the first 24 hours was	Put to Pro	ducing	Aveitin	g_market_ou	<b>tlet</b> 19								
Was sediment, A.P.I.   Gravity.   50	OIL WEI	L: The	production	during the first 2	4 hours was	360	<b>.</b>	barre	ls of K	stillate	100	% was	
Gravity. 50  GAS WELL: The production during the first 24 hours was. 5,000	012		-								% was sedir	nent API	
Cas Well: The production during the first 24 hours was.   5,000   M.C.F. plus   barrels of liquid Hydrocarbon. Shut in Pressur.   lbs.								water,	and		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
		,	•	<del>-</del>									
Please Indicate Below Formation Tops (In Conformance with Geographical Section of State):   Southeastern New Mexico	GAS WEI	L: The	production	during the first 2	4 hours was5,	000-	М	,C.F. plu	3			barrels of	
Please Indicate below formation tops (in conformance with geographical Section of State):   Southeastern New Mexico		liqui	d Hydroca	rbon. Shut in Pres	surc	lbs.							
T.   Anhy	Length of	Time Shu	ıt in										
T.   Anhy	PLEA	SE INDI	CATE BE	LOW FORMAT	ION TOPS (IN C	ONFO	RMANC	E WITH	GEOGR	APHICAL SE	CTION OF	STATE):	
T. Salt.													
B. Salt. 2,240 T. Montoya T. Farmington.  T. Yates. 2,454 T. Simpson T. Pictured Cliffs.  T. 7 Rivers. T. McKee T. Menefee.  T. Queen 3,292 T. Ellenburger. T. Point Lookout.  T. Gayburg T. Gr. Wash. T. Mancos.  T. Grayburg T. Granite T. Dakota.  T. Glorieta 5,629 T. Macco 8,903 T. Morrison.  T. Drinkard T. Morrison.  T. Tubbs. 6,817 T. Woodford 13,595 T.  T. Abo 7,592 T. T. T.  T. Miss. 13,022 T. T. T.  T. Miss. T. T.  T. Miss. T. Thickness in Feet  Formation From To Thickness in Feet  F	T. Anhy.			1,240	T. Devonian		3	3,675		-			
T. Yates. 2,454 T. Simpson T. Pictured Cliffs.  T. 7 Rivers. T. McKee. T. Menefee  T. Queen. 3.292 T. Ellenburger. T. Point Lookout.  T. Grayburg. T. Gr. Wash. T. Mancos.  T. San Andres. 4.9025 T. Grante. T. Dakota.  T. Glorieta. 5,629 T. Haego. 8,903 T. Morrison.  T. Drinkard. T. Morrison.  T. Tubbs. 5,6217 T. Woodford. 13,535 T.  T. Abo. 7,592 T. T. T.  T. Miss. T. T. T.  T. Miss. T. T. T.  FORMATION RECORD  From To Thickness in Feet  Formation From To Thickness in Feet  1,240 1,385 245 Enthydrite. 2,340 4,203 1865 Enthbeds. 4,205 5,629 1424 Delowite. 5,6217 5,593 69 Sand. 6,6317 1119 Delowite. 6,317 6,957 140 Sand. 6,317 6,957 140 Sand. 6,317 6,957 140 Sand. 6,317 6,957 140 Sand. 6,317 6,952 8,963 1316 Lime. Shale and Sand. 12,546 23,565 1035 Lime. 13,585 13,567 90 Shale.													
T. 7 Rivers. T. McKee. T. Menefee  T. Queen. 3.292 T. Ellenburger. T. Point Lookout.  T. Grayburg. T. Gr. Wash. T. Mancos.  T. San Andres. L. G. Wash. T. Dakota.  T. Glorieta. 5.629 T. Hago. R. Grante. T. Dakota.  T. Drinkard. T. Morrison.  T. Tubbs. 6.6217 T. Woodford 13.585 T.  T. Abo. 7.592 T. T. T. T. T.  T. Penn. T. T. T.  T. Miss. 13.022 T. T. T.  FORMATION RECORD  To Thickness in Feet  1.240 1.385 2.340 955 Salte. 2.340 4.205 1.865 Salte. 2.340 4.205 1.865 Salte. 3.385 2.340 955 Salte. 3.385 2.340 955 Salte. 3.385 2.340 955 Salte. 3.385 3.254 Balouite. 5.629 5.629 1.224 Balouite. 5.629 5.629 1.24 Balouite. 5.627 7.592 635 Dolowite. 6.317 6.957 1.40 Sand. 6.327 6.957 1.40 Sand. 6.957 7.592 6.95 Sand. 6.957 7.952 6.95 Sa				• • •	•					_			
T. Queen. 3,292 T. Ellenburger. T. Point Lookout.  T. Grayburg. T. Gr. Wash. T. Mancos.  T. San Andres. 4,625 T. Granite. T. Dakota.  T. Glorieta. 5,629 T. Ellecto. 8,908 T. Morrison.  T. Drinkard. T. KONNOW. 12,546 T. Penn.  T. Tubbs. 6,617 T. KOORIGAN 13,585 T.  T. Abo. 7,592 T. T. T.  T. Miss. T. T.  FORMATION RECORD  From To Thickness in Feet Formation From To Thickness in Feet 1,385 2,340 4,205 1365 Rodbeds.  A,205 5,629 1424 Delomite. 5,629 5,698 69 Sand. 5,697 7,592 635 Delomite. 5,697 7,592 635 Delomite. 6,317 6,957 140 Sand. 6,277 7,592 635 Delomite. 6,276 13,365 1033 Lime & Shale. 8,903 12,546 3638 Lime. Shale. 8,903 13,667 90 Shale.				*									
T. Grayburg T. Gr. Wash T. Mancos.  T. San Andres J. 4,025 T. Granite T. Dakota  T. Glorieta S. 2,229 T. Eucco S. 908 T. Morrison.  T. Drinkard T. Korrye La. 54,65 T. Penn.  T. Tubbs 6,517 T. Koodford 13,585 T.  T. Abo T.													
T. San Andres.					-	•				Mancos			
T. Drinkard T. KONTOW 12.545 T. Penn.  T. Tubbs 5.817 T. Woodford 13.585 T.  T. Abo 7.592 T. T.  T. Penn To Thickness in Feet Formation From To Thickness in Feet 1.240 1.385 145 Anhydrite.  1.240 1.385 145 Anhydrite.  1.385 2.340 4.205 1865 Rodbeds.  2.340 4.205 1865 Rodbeds.  2.340 4.205 1865 Rodbeds.  3.562 5.629 1424 Delowite.  5.629 5.629 1424 Delowite.  5.629 5.698 6.617 1119 Delowite.  6.317 6.957 140 Sand.  6.318 6.958 1039 1316 Hime. Shale and Sand.  1.358 12.546 13.565 1039 1316 Hime. Shale and Sand.	-				T. Granite	T. Granite				Dakota			
T. Tubbs	T. Glorie	eta		5,629									
T. Abo. 7.592 T. T. T. T. T. T. T. T. Miss 13.022 T.													
T. Penn. T.	_									•			
T. Miss. To Thickness in Feet Formation From To Thickness in Feet Formation  1,240 1,385 145 Anhydrite.  2,340 4,205 1865 Redbeds. 4,205 5,629 1424 Delowite. 5,627 5,698 69 Sand. 6,817 6,957 140 Sand. 6,957 7,592 635 Delowite. 7,592 8,903 1316 Lime & Shale. 8,908 12,546 3638 Lime, Shale and Sand. 12,546 13,585 1039 Lime. 13,085 13,675 90 Shale.					2,					***************************************			
From To Thickness in Feet Formation From To Thickness in Feet Formation  1,240 1,385 145 Anhydrite.  1,385 2,340 955 Salt.  2,340 4,209 1865 Redbeds.  4,205 5,629 1424 Belemite.  5,629 5,698 69 Sand.  5,698 6,617 1119 Belemite.  6,317 6,957 140 Sand.  6,957 7,592 635 Belemite.  7,592 8,903 1316 Lime & Shale.  8,908 12,546 3638 Lime, Shale and Sand.  12,546 13,585 1039 Lime.  13,585 13,675 90 Shale.													
From To in Feet Formation From 10 in Feet 1,240 1,385 2,340 955 Salt. 2,340 4,205 1865 Radbeds. 4,205 5,629 1424 Dolomite. 5,629 5,698 69 Sand. 5,698 6,617 1119 Dolomite. 6,817 6,957 140 Sand. 6,957 7,592 635 Dolomite. 7,592 8,902 1316 Lime & Shale. 8,908 12,546 3638 Lime, Shale and Sand. 12,546 13,585 1039 Lime. 13,585 13,675 90 Shale.	1. 171150.			<del>-</del> ,	FORMAT	ION	RECO	RD					
1,240 1,385 145 Anhydrite.  1,385 2,340 955 Salt.  2,340 4,205 1865 Redbeds.  4,205 5,698 69 Sand.  5,698 6,617 1119 Dolomite.  6,817 6,957 140 Sand.  6,957 7,592 635 Dolomite.  7,592 8,908 1316 Lime & Shale.  8,908 12,546 3638 Lime, Shale and Sand.  12,546 13,585 1039 Lime.  13,585 13,675 90 Shale.		T	Thickness	Fo			From	То	Thickness	3	Formation		
1,385 2,340 955 Salt. 2,340 4,205 1865 Redbeds. 4,205 5,629 1424 Delomite. 5,698 6,617 1119 Delomite. 6,817 6,957 140 Sand. 6,957 7,592 635 Delomite. 7,592 8,908 1316 Lime & Shale. 8,908 12,546 3638 Lime, Shale and Sand. 12,546 13,585 1039 Lime. 13,585 13,675 90 Shele.	F rom		in Feet						in Feet				
2,340 4,205 1865 Redbeds. 4,205 5,629 1424 Polomite. 5,629 5,698 69 Sand. 5,698 6,617 1119 Polomite. 6,817 6,957 140 Sand. 6,957 7,592 635 Polomite. 7,592 8,902 1316 Name & Shale. 8,908 12,546 3638 Name, Shale and Sand. 12,546 13,583 1039 Name. 13,585 13,675 90 Shale.	1,240	1,385	145	Anhydrite.	•	1	*						
A,205 5,629 1424 Dolomite. 5,629 5,698 69 Sand. 5,698 6,617 1119 Dolomite. 6,817 6,957 140 Sand. 6,957 7,592 635 Dolomite. 7,592 8,908 1316 Lime & Shale. 8,908 12,546 3638 Lime, Shale and Sand. 12,546 13,585 1039 Lime. 13,585 13,675 90 Shale.		2,340	955			1							
5,629 5,698 69 Sand. 5,698 6,617 1119 Dolomite. 6,817 6,957 140 Sand. 6,957 7,592 635 Dolomite. 7,592 8,902 1315 Lime & Shale. 8,908 12,546 3638 Lime, Shale and Sand. 12,546 13,588 1039 Lime. 13,585 13,675 90 Shale.		5,629	1424										
6,817 6,957 140 Sand. 6,957 7,592 635 Dolomite. 7,592 8,908 1316 Mime & Shale. 8,908 12,546 3638 Mime, Shale and Sand. 12,546 13,583 1039 Mime. 13,585 13,675 90 Shale.	5,629	5,698	69	Sand <sub>e</sub>									
6,957 7,592 635 Dolomite. 7,592 8,902 1316 Mime & Shale. 8,908 12,546 3638 Mime, Shale and Sand. 12,546 13,583 1039 Mime. 13,585 13,675 90 Shale.		6,627	33.19			ļ		,					
7,592 8,908 1315 Lime & Shale. 8,908 12,546 3638 Lime, Shale and Sand. 12,546 13,583 1039 Lime. 13,585 13,675 90 Shale.	್ರಿಕ್ಕೆ/ ಎ. ೧೯೪	7 500	635				2						
8,908 12,546 3638   Mane, Shale and Sand. 12,546 13,585 1039   Lime. 13,585 13,675   90   Shale.	7,592	8,908	1315		ile.								
13,585   13,675   90   Shale.	- 8,908	12,546	3638	•	e and Sand.								
	13,545	13,679	30 7027					£ <sup>7</sup>					
	33,675	14,015	340								:		
					,								
								·					

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far				
as can be determined from available records.	Harch 23, 1955				
Continental Oil Company	Address Box 527, Hobbs, How Mexico				
Company or Operator Continental Oil Company	Position or Title District Superintendent				
Nature					