D).	TRIBUTION	
SANTA FE		
FILE		
U.S.C.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFIC	E	
OPERATOR		

NEW MEXICO OIL CONSERVATION (OMMISSION (Rorm C-104) Santa Fe, New Mexico Baviasd 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			·	Midland	l, Texas	February	17, 1962
VE AOE T	JEDEBN D	FOUR		(Place)			(Date)
Bob D	ean, Lt	equesti d.	ING AN ALLOWAB Mobil-S	LE FOR A WELL tate "7"	KNOWN AS:	on	171.7
(Co	mpany or Op	erator)	-16-9 -	(Leave)	No	in Street	1 A T
Unit Le	, Sec.		, T -16-S , R	, NMPM.,		-Undesign	ated Pe
·····		Lea					
Pleas	e indicate la	ocation :	Elevation 437	dded 1-9-62	tal Depth 4115	PBTD	4108
D	СВ		Top Oil/ S Pay	4038 _{Na}	me of Prod. Form.	Premier	Sand
		-	PRODUCING INTERVAL				
E	F G	H	Perforations	4044-54 (3	shots/ft.)	
- ·			Open Hole	De Ca	pth sing Shoe 4110	Depth Tubing	4020
	v -	+	OIL WELL TEST -				
L	KJ	I		bbls.oil, _	hhle wet	or in L	Choke
			Test After Acid or	Fracture Treatment (a)	fter recovery of		
M		Р	load oil used): 40	bbls.oil, 0	bela	24	ual to volume o: Chok en W
					DDIS water i	hrs,	_min. Size 🐔
		·	GAS WELL TEST -				
(F	OUTAGE)		Natural Prod. Test:	MCF	Day; Hours flowe	edChoke	Size
Sire	ng and Gemer Feet	SAX	Method of Testing (bitot, back pressure,	etc.):		
			Test After Acid or H	racture Treatment:		_MCF/Day; Hours	flowed
8-5/8	513	175	Choke Size	Method cf Testing:			
4-1/2	4108	175	Acid or Fracture Tre	atment (Give amounts o	of materials used	, such as acid	water oil and
1-44 6	7400	-12		atment (Give amounts	the second s		
2	4020		Casing 570# Tub Press. 570# Pre	ing 220# Date firs	st new to tanks l =	30-62	
				he Permian Co			·····
			Gas Transporter N				
marks :	•••••••••••••••••••••••••••••••••••••••						
····				40,4	3111	or Love	
I hereby	certify that	the infor	mation given above is	s true and complete t	to the best of my	knowledge	
							•
	and the second				(Company	or Operator	=1)
OIL	CONSERV	ATION O	COMMISSION	By:	$\parallel \sim 10$	EXCL	
	1 1	12		•		ature)	
<i>t</i>	<u> </u>				sent		ll to:
le		•••••••••••••••••••••••••••••••••••••••		Name N ame	d Communicatio	us regarding we	n (0)
				909	Midland Se	vings Bld	g.
						5	