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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <i>B-9683</i>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <i>Anderson Ranch Unit</i>
2. Name of Operator <i>Continental Oil Company</i>	8. Farm or Lease Name <i>Anderson Ranch Unit</i>
3. Address of Operator <i>Box 460, Hobbs, New Mexico, 88240</i>	9. Well No. <i>3</i>
4. Location of Well UNIT LETTER <i>A</i> <i>660</i> FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>11</i> TOWNSHIP <i>16S</i> RANGE <i>32E</i> NMPM.	10. Field and Pool, or Wildcat <i>Wolfcamp</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4316' DF</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER *Plug Back To Wolfcamp* ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 5 1/2" CIBP at 9900' with 1 inch g. cement on top of pipe, to plug off the Morrow formation. Perforated the Wolfcamp at 9822', 9832', 9846', 9850' with one JSPP and treated with 2500 gal. of 15% LSTNE acid, squeezed perf. from 9822' to 9854' with 100 sacks of class C cement. Perforated the Wolfcamp at 9717', 9729', 9740', 9745', 9770', 9772', 9778', 9790', 9795' with one JSPP and treated with 5,000 gal. of 15% LSTNE acid.  
Non Producing equipment and placed on Production. on 10-25-70 Pumped 1500, 10 BW, + 158 MCFE in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>M. E. [Signature]</i>	TITLE <i>Chief Engineer</i>	DATE <i>10-27-70</i>
APPROVED BY <i>[Signature]</i>	TITLE <i>[Signature]</i>	DATE <i>10-28-70</i>

CONDITIONS OF APPROVAL, IF ANY:

*NAAR 11 NOV 27 1970*