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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUG 21 11 23 AM '69

I. OPERATOR  
Operator Continental Oil Company  
Address Box 460 Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

UNDESIGNATED

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Anderson Ranch Unit 3 Well No. 3 Pool Name, Including Formation Anderson Ranch Morrow Gas Kind of Lease State Lease No. B-9683  
Location Anderson Ranch Unit 3 State, Federal or Fee  
Unit Letter A ; 660 Feet From The north Line and 660 Feet From The East  
Line of Section 11 Township 16-S Range 32-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
Shell Pipeline Co. Box 1910 Midland, Texas  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Continental Gas Plant #60 (Dry Gas) Box 2197, Houston, Texas  
Valley Gas Co. (Casinghead) Odessa, N.Mex.  
If well produces oil or liquids, give location of tanks. Unit G Sec. 11 Twp. 16 Rge. 32 Is gas actually connected? YES When N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

PC-385

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
8-18-69 13,540  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
4316' DF Morrow 12,148 11,865  
Perforations Depth Casing Shoe  
12,198' to 12,207' & from 12,148 to 12,168 1-JSPF 13,540  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17 1/4 13 3/8 559 500  
12 9 5/8 4222 2,357  
8 3/4 5 1/2 13,540 1,518  
2 3/8 11,865

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>Back pr.</u>	<u>1800</u>	<u>500</u>	<u>12/64</u>

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert Gault III  
(Signature)  
Adm. Section Chief  
(Title)  
8-21-69  
(Date)

OIL CONSERVATION COMMISSION

APPROVED [Signature], 1969  
BY [Signature]  
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

VA/OCC-5, APR 21, 1969, 266