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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 26 1 21 PM '69

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**B-9683**

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name  
**Anderson Ranch**  
8. Farm or Lease Name  
**Anderson Ranch Unit**  
9. Well No.  
**3**

2. Name of Operator  
**Continental Oil Company**  
3. Address of Operator  
**Box 460, Hobbs, N. Mex.**  
4. Location of Well

10. Field and Pool, or Wildcat  
**Anderson Ranch Dev.**

UNIT LETTER **A** LOCATED **660** FEET FROM THE **north** LINE AND **660** FEET FROM

THE **East** LINE OF SEC. **11** TWP. **16-S** RGE. **32-E** NMPM

12. County  
**Lea**

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) **3-19-69** 18. Elevations (DF, RKB, RT, CR, etc.) **4316' DF** 19. Elev. Casinghead

20. Total Depth 21. Plug Back T.D. **13,010** 22. If Multiple Compl., How Many 23. Intervals Drilled By ☒ Rotary Tools ☐ Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**12,148' - 12,207' Morrow** 25. Was Directional Survey Made ☐

26. Type Electric and Other Logs Run 27. Was Well Cored ☐

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8</b>		<b>559</b>	<b>17 1/4</b>	<b>500</b>	<b>none</b>
<b>9 5/8</b>	<b>40</b>	<b>4222</b>	<b>12</b>	<b>2,357</b>	<b>none</b>
<b>5 1/2</b>	<b>17,20423</b>	<b>13,540</b>	<b>7 7/8</b>	<b>1,518</b>	<b>none</b>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<b>2 7/8</b>	<b>11,833</b>
						<b>11,865</b>

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>12,148' - 12,168'</b>	<b>1 1/2" PF</b>	<b>12,148' - 12,207'</b>	<b>250 gals. 10% mud</b>
<b>12,197' - 12,207'</b>			<b>acid. 44000 gals</b>
			<b>7 1/2% HCA acid</b>

33. PRODUCTION  
Date First Production **3-20-69** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**  
Date of Test **3-22-69** Hours Tested **4:45** Choke Size **18/64** Prod'n. For Test Period **44** Oil - Bbl. **2,500** Gas - MCF **6** Water - Bbl. **56818**  
Flow Tubing Press. **1550** Casing Pressure **360** Calculated 24-Hour Rate **222** Oil - Bbl. **12632** Gas - MCF **30** Water - Bbl. **52** Oil Gravity - API (Corr.) **52**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Shut-in** Test Witnessed By **Mr. B.K. Rempley**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **M.E. Yeakley** TITLE **Adm. Section Chief** DATE **5-22-69**

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