NO. OF COLIES RECEI	VED	-					h	Form C-	105
DISTRIBUTION	1		-				₹.	Revised	
SANTA FE			NEW MEXICO	011 60	JELLAS DEISL	l'Emusecio		5a. Indicate	Type of Lease
FILE		WELL CO	OMPLETION (ひひ ひにつ	OMDI ETION	TODGOGG I	AND LOC	State 🖁	Fee
U.S.G.S.		7,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	om Le Hon	Jii	NZ6 12	N KLPOKI	AND LUG	5. State Oil	& Gas Lease No.
LAND OFFICE				•	1 2	1 PM '69		8-9	1.00
OPERATOR						44		mm	mmill
	···	. 			· · · · · · · · · · · · · · · · · · ·		•		
la. TYPE OF WELL			······································					7. Unit Agree	ement Name
		OIL WELL	GAS WELL	DRY					
b. TYPE OF COMPLE	ETION	WELL	WELL LED	DRY L	OTHER			8. Form or I.	ease Name
NEW WC	ER DI	EEPEN	PLUG X	DIFF.					
2. Name of Operator					OTHER	The state of the s		9. Well No.	- Rosal
Continent	al 0	il C	Amda-			and the second		***	•
3. Address of Operator			2.19	<i>-</i>				10. Field and	i Pool, or Wildcat
Box 460) Had	de la	n me					_ ,	
4. Location of Well			1 11 1 1 1	1				Andrean	Killingh De
	,								
UNIT LETTER	LOCATED	660		-	r O	661	•		
	COUNTED.		. FEEL FROM THE .	o World	LINE AND	TITYTTT	FEET FROM		71111111
THE PART	11	11 -	C ~ ~			IIIXIII		12. County	
THE COST LINE OF	16. Date T.1	D. Reached 1	7. Date Compl (Ready to	20d) 10 7	LILIVIII	TITLE DO	Lea	
			7. Date Compt. (reducy to	18. E.	levations (DF,	KKB, RT, G	R, etc.) 19. E	llev. Cashinghead
20. Total Depth	- 21	Plug Back T	3-/9	-67	A COS-1 11	4516 ·	D/-		
		18 4	22.	Mony	le Compi., How	23. Interv Drille	als _I Rotar; d B y I	Tools	Cable Tools
24. Producing Interval(s), of this com	pletion Ton	Bottom Nome				<u>→</u> '		<u>i</u>
	-,, 0	,presion = 10p,	Bottom, Name			to .	÷	25	. Was Directional Su Made
12.140'	' /·	, ,,,,	, ,		_				
12, 148 26. Type Electric and C	Other Logs Bur	0 /		on	oul_				
	Jener Logo Ital							27. Was	Well Cored
28.				·	-				-
CASING SIZE	WEIGHT				ort all strings :	set in well)	····		
13 3/8	WEIGHT L		DEPTH SET		ESIZE	СЕМЕ	NTING RECO	RD	AMOUNT PULLE
9 5/8	1		559		7/4	·	500		monte
5 1/2	700	3 4	de de		2	2	1357		man.
2 / 2	11,000	¥23 /.	3,540	-	778	/	518		mone
.9.		LINED DEC	220	<u></u>					
SIZE		LINER REC				30.	T	JBING RECOR	RD
3125	TOP	BOTTO	DM SACKS	CEMENT	SCREEN	SIZE		TH SET	PACKER SET
						2 3/5		333	11,865
l Perforation D	(In a				,				
11. Perforation Record	interval, size	and number)			32. A	CID, SHOT, F	RACTURE, O	EMENT SQUE	EZE, ETC.
					DEPTH II	NTERVAL	AMOU	NT AND KIND	MATERIAL USED
12 149'-	13 1	101-	1		12,148	/	250		0% must
12,148'-	1 56, /6	o o	1458	£	12,20	7	acid	440	00 gala
12 1006	2 M 4	(7/2%	MCA	
12/19/1-	12,20	7' 1							
3. Date First Production			. (73)		JCTION				
_	Pro	oauction Metho	d (Flowing, gas	lift, pumpi	ng - Size and	type pump)		Well Status (Prod. or Shut-in)
3-26-69 Pate of Test		Tho	wing					Lho	Z-in-
	Hours Tested		Size Prod'n. Test P		Oil - Bbl.	Gas - MCF		- Bbl. C	as - Oil Ratio
3-22-69 Tow Tubing Press.	4:45 Casing Press	18/	64 -	>	44	2,50	0	6	56818
_		1 ** 5	ated 24- Oil — E	bl.	Gas — MC	F Wo	ter - Bbl.		avity - API (Corr.)
1550 4. Disposition of Gas (360	1		22	126	ا چرچي	30	.	52
		fuel, vented, e	tc.)		4 '		Test	Witnessed By	~ 64
Shul-L	<u> </u>	·					mi	B.K. P.	and of
5. List of Attachments							14.00	· · · · · / U	movey
							•		-
6. I hereby certify that	the information	n shown on bot	h sides of this fo	om is true	and complete	to the best of	ny knowledge	and belief.	
5 4	91.	111			4			•	
SIGNED M. 6	. 400	deles	*	LE an	m. Secti	m. M:	/		2-69
WO.85.5.	7	-			THE PROGRAM		}	DATE 3-4	6-47
activity E	The street is	~ V ~							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Nordiwestein New Mexico					
T. Anhv	·	Т.	Canyon	T.	Ojo Alamo	Т.	Penn. "B"	
n Pala		т	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"	
		-	A. 1	ጥ	Pictured Cliffs	Т.	Penn. "D"	
TO 37-1		T	Miss 12.234	T.	Cliff House	Т.	Leadville	
T 7 Divers		T	Devonian	Т.	Menefee	1.	Madison	
T Oueen		Т.	Silurian	T.	Point Lookout	Т.	Elbert	
		T	Montova	T.	Mancos	T.	McCracken	
m C- A.d	4188	T	Simpson	T.	Gallup	Т.	Ignacio Qtzte	
m 01-1-6-	5680	ጥ	McKee	Ba	ise Greenhorn	Т.	Granite	
		_		ጥ	Dakota	T.		
				ጥ	Morrison	Т.	140000 6 133	
	<i></i>	-	C - 11-	ጥ	Todilto	Т.	A CONTRACTOR OF THE PROPERTY O	
		T	Delemore Sand	T	Entrada	Т.	Company of the second s	
	7/2/5	m	Desar Canada	T	Wingate	l.		
m 117 17		T		T.	Chinle	Т.	NOFFOW 14, 13.7	
m	.*	ጥ		T.	Permian	L ,	, 	
T. Cinn (Pou	ah C)	— <u>г</u> .		Т	. Penn "A"	Т		
1 Oldeo (Dea								

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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