Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TR	ANSP	OHIO	IL AND N	NATURA	LGAS				
Operator Conoco Inc.								Well API No. 30-025-	00000		
Address 10 Desta Drive S	Ste 100V	W. Mid	land,	TX 7	9705		·	30-025-	-00386		
Reason(s) for Filing (Check proper box)	<u> </u>					Other (Pleas	e errelein)		····		
New Well		Change in	а Тгалагрс	orter of:	<u> </u>	Outet (Frenze	в ехран,				
Recompletion	Oil Casinghes	_	Dry Ga		E	EFFECTI	VE NOVI	EMBER 1 199	13		
f change of operator give name nd address of previous operator								<u>-</u>			
I. DESCRIPTION OF WELL	ANDIE	ACE									
ANDERSON RANCH UNIT	ALID DE	Well No.	Pool N	ame, Inchr	ing Formatic	X8		Kind of Lease	T	Lease No.	
Location B	i	<u> </u>	ANDE	RKSON	RANCH W	OLFCAM	P ———	Abus, Pederal or F	e B	9683	
Unit Letter	_ :66	30	Foot Fre	oon The	NORTH	ine and	1980	Feet From The	EAST	• •	
Section 11	in 16	3 S	Danna	3:	2 E		LEA	rest tions to	· — · — · — ·	Line	
		•••	Range			NMPM,				County	
L. DESIGNATION OF TRAN	SPORTE EEE()	R OF OI or Conden	IL ANI	D NATU	RAL GA	S in address	to which a	proved copy of this			
		XX			P.O.	BUX 466	56, HUL	STON, TX.	77210-4	.666	
iams of Authorized Transporter of Casing CONOCO INC (MALJAMAR	cheed Gas GAS PLA	NT.	or Dry (Ges	Address (G	BOX 90	to which ap	AMAR, NM 8	form is to be	sent)	
well produces oil or liquids, we location of tanks.	Unit	Sec.	Typ.	32E		LES connecte		When 7			
this production is commingled with that i	L . I	ı		1	1 "		1				
V. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Wei	Workow	er De	pen Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Compl	l. Ready to	Prod.		Total Depth	1		P.B.T.D.	<u> </u>		
evations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing For	matice		Top Oil/Gar	s Pay		Tubica D.	42-	<u> </u>	
riorations								Tubing Depth			
								Depth Casis	g Shoe		
HOLE SIZE	T	JBING, (CASIN	G AND	CEMENT						
HOLL SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
	1										
					·						
L WELL (Test must be after rec		d volume of		and must	be equal to o	r exceed top	allowable for	or this depth or be j	or full 24 ho	ers.)	
L WELL (Test must be after red te First New Oil Run To Tank	Covery of total Date of Test	al volume of			Producing M	lethod (Flow	allowable fi , pump, gas	lift, etc.)	or full 24 hou	ers.)	
L WELL (Test must be after red te First New Oil Run To Tank ngth of Test	covery of lote	al volume of			be equal to or Producing M	lethod (Flow	allowable fi , pump, gas	or this depth or be j lift, etc.)	or full 24 hou	ers.)	
L WELL (Test must be after recte First New Oil Run To Tank ngth of Test	Covery of total Date of Test	al volume of			Producing M	lethod (<i>Flow</i> ure	allowable fi , pump, gas	lift, etc.)	or full 24 hou	es.)	
L WELL (Test must be after red te First New Oil Run To Tank ngth of Test tual Prod. During Test	Date of Test Tubing Press	al volume of			Producing M Casing Press	lethod (<i>Flow</i> ure	allowable fi , pump, gas	Choke Size	for full 24 hos	es.)	
L WELL (Test must be after rec te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL	Date of Test Tubing Press	ni volume oj			Producing M Casing Press	lethod (<i>Flow</i>	, pump, gas	Choke Size		ers.)	
L WELL (Test must be after recte First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D	Date of Test Tubing Press Oil - Bbls.	al volume of	f load oil		Producing M Casing Press Water - Ebis Bbis. Condess	lethod (Flow	, pump, gas	Choke Size Gas- MCF Gravity of C		6 3.)	
L WELL (Test must be after recte First New Oil Run To Tank Ingth of Test Insal Prod. During Test AS WELL Insal Prod. Test - MCF/D Ing Method (pitot, back pr.)	Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press	ure (Shui-in	f load oil		Producing M Casing Press Water - Ebis	lethod (Flow	, pump, gas	Choke Size Gas- MCF		(F.)	
L WELL (Test must be after rect te First New Oil Run To Tank nigth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.) OPERATOR CERTIFICA	Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press	nt volume of	f load oil		Producing M Casing Press Water - Ebis Bbls. Condes Casing Press	ure	, pump, gas	Choke Size Gas- MCF Gravity of C	Ondonate		
L WELL (Test must be after rect te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.) OPERATOR CERTIFICA I hereby certify that the rules and regulation of the production have been composed with and the	Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF Common of the Oil of	ure (Shui-in	(load oil		Producing M Casing Press Water - Ebis Bbls. Condes Casing Press	ure	, pump, gas	Choke Size Gas- MCF Gravity of C Choke Size	DIVISIO		
L WELL (Test must be after rect te First New Oil Run To Tank agth of Test must Prod. During Test AS WELL must Prod. Test - MCF/D ing Method (pitot, back pr.) OPERATOR CERTIFICA thereby certify that the rules and regulation of the production have been composed with and the	Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF Common of the Oil of	ure (Shui-in	(load oil		Producing M Casing Press Water - Ebis Bbis. Condes Casing Press	ure	ONSER	Choke Size Gas- MCF Gravity of C	DIVISIO		
L WELL (Test must be after rect te First New Oil Run To Tank night of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.) OPERATOR CERTIFICA I hereby certify that the rules and regulation by the set of my known to the best of	Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF Closes of the Oil at the informs owledge and I	at volume of	IANC		Producing M Casing Press Water - Bbis Bbis. Conden Casing Press (Date	LITE (Shui-ia) Approv	ONSEF	Choke Size Gas-MCF Gravity of Cooke Size NOV 0 5	DIVISIO		
L WELL (Test must be after rectangle First New Oil Run To Tank Ingth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.) OPERATOR CERTIFICA I hereby certify that the rules and regulation by the complete to the best of my known is true and comp	Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF Common of the Oil of	at volume of	IANC		Producing M Casing Press Water - Ebis Bbis. Condes Casing Press	LITE (Shui-ia) ORIGIN	ONSEF	Choke Size Gas- MCF Gravity of Cooke Size IVATION E NOV 0 5	DIVISIO		
ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.) OPERATOR CERTIFICA I hereby certify that the rules and regulation between compiled with and the is true and complete to the best of my knowledge.	Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF Coins of the Oil at the information owledge and in	at volume of	IANC tice above		Producing M Casing Press Water - Bbis Bbis. Conden Casing Press (Date	LITE (Shut-in) OIL CC Approv ORIGIN	ONSEF	Choke Size Gas-MCF Gravity of Cooke Size NOV 0 5	DIVISIO		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.