

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 300250038600
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9683
7. Lease Name or Unit Agreement Name Anderson Ranch unit
8. Well No. 4
9. Pool name or Wildcat Anderson Ranch Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Conoco Inc.	
3. Address of Operator 10 Desta Drive, Suite 100W	
4. Well Location Unit Letter B : 660 Feet From The north Line and 1980 Feet From The east Line Section 11 Township 16S Range 32E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 4315'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to open additional Wolfcamp pay by the following procedure:

1. Set 7" CIBP at 9650' above the current Wolfcamp perforations at 9675'-9800'.
2. Perforate new Wolfcamp pay intervals at 9465'-95' and 9340'-9350'.
3. Treat new perforations with 1200 gals. 15% HCl.
4. Put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Hoover TITLE Regulatory Coordinator DATE 4-3-91

TYPE OR PRINT NAME Jerry W. Hoover

TELEPHONE NO. 915-686-6548

(This space for State Use)
ORIGINAL FILED IN 100-100000-100000
ACTIVE FILED IN 100-100000-100000

APPROVED BY _____ TITLE _____ DATE APR 08 1991

CONDITIONS OF APPROVAL, IF ANY:

APR 05 1991

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