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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9683	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name Anderson Ranch Unit
2. Name of Operator CONOCO INC.		8. Farm or Lease Name Anderson Ranch Unit
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240		9. Well No. 4
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 16 S RANGE 32 E NMPM.		10. Field and Pool, or Wildcat Anderson Ranch Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

18.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU 7/10/81. Found hole in csg. between 5123'-5154'. Squeezed w/ 200sx Class C. CO to 9845'. Set retainer at 9608'. Could not pump into formation. Pumped 500' of cement on top of retainer. CO to 9780'. Pressure tested csg. Perf w/ 2 JSPF 9675'-85' and 9695'-9735'. Set pkr at 9637'. Acidized w/ 5000 gals. 15% HCL-NE. Swabbed. Drilled out cement to 9810'. Perf w/ 1 JSPF 9760'-64', 9780'-9800'. Set pkr at 9528'. Pumped 1176 gals 15% HCL-NE. Swabbed. Tested 10/19/81: 80 BO, 207 BW

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm A. Butterfield TITLE Administrative Supervisor DATE October 29, 1981

APPROVED BY Darryl S. Baker TITLE DATE NOV 2 1981

CONDITIONS OF APPROVAL, IF ANY: