

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company, Rowley Bldg., Artesia, New Mexico
(Address)LEASE Anderson Ranch Unit WELL NO. 4-W UNIT B S 11 T 16S R 32EDATE WORK PERFORMED 1-14-59 POOL Anderson Ranch WolfcampThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☒ Remedial Work☐ Plugging☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Before Workover well was pumping 6 bbls. oil, no water, per day from perforated interval 9670-84. GOR 4499. T. D. 9903. PBD 9733. Wolfcamp pay 9670-84.

Treated perforations 9670-84 with 10,000 gals. Solufrae. Well went on vacuum. Unable swab acid water. Inj. rate 6.7. Maximum and minimum pressures zero. Reran rods and pump. Recovered load oil.

After workover well pumped 13 bbls. oil, no water, per day. GOR 1000. Workover started 1-14-59. Workover completed 1-14-59. Tested 2-17-59.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4315 TD 9903 PBD 9733 Prod. Int. 9670-84 Compl Date 7-28-53Tbng. Dia 2 3/8" Tbng Depth 9671 Oil String Dia 7" Oil String Depth 9913Perf Interval (s) 9760-9768, 9778-9807, 9818-9828,Open Hole Interval _____ Producing Formation (s) Wolfcamp

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-10-58</u>	<u>2-17-59</u>
Oil Production, bbls. per day	<u>6</u>	<u>13</u>
Gas Production, Mcf per day	<u>27</u>	<u>13</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>4499</u>	<u>1000</u>
Gas Well Potential, Mcf per day		

Witnessed by O. C. ChapmanContinental Oil Company

(Company)

OIL CONSERVATION COMMISSION

Name John M. Runyon
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Donald L. Norwood
Position District Chief Clerk
Company Continental Oil Company