

N.
[Grid with 'X' in the center]
AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
JAN 14 1954
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Continental Oil Company (Company or Operator)
Anderson Ranch Unit (Lease)
Well No. 5-W, in NW 1/4 of SE 1/4, of Sec. 11, T. 16-S, R. 32-E, NMPM.
Anderson Ranch - Wolfcamp Pool, Lea County.
Well is 1980 feet from East line and 1980 feet from South line of Section 11. If State Land the Oil and Gas Lease No. is
Drilling Commenced 8-20, 1953. Drilling was Completed 10-22, 1953.
Name of Drilling Contractor Trinity Drilling Company
Address Midland, Texas
Elevation above sea level at Top of Producing Zone 4308. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 9742 to 9910
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

Table with 8 columns: SIZE, WEIGHT PER FOOT, NEW OR USED, AMOUNT, KIND OF SHOE, CUT AND PULLED FROM, PERFORATIONS, PURPOSE.
Row 1: 13 3/8, .250 Wall, Arnee SW, 530.21, Guide shoe
Row 2: 9 5/8, 40, New, 1677.92, Guide shoe
Row 3: 9 5/8, 36, New, 2560.66, & float collar
Row 4: 7", 32, New, 151.39

(See below)*

MUDDING AND CEMENTING RECORD

Table with 7 columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. SACKS OF CEMENT, METHOD USED, MUD GRAVITY, AMOUNT OF MUD USED.
Row 1: 17 1/4, 13 3/8, 528, 500, Pump & plug
Row 2: 12, 9 5/8, 4230, 5350, Pump & plug
Row 3: 8 3/4, 7", 10,002, 362, Pump & plug

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
* 7" 29# New 621.35
7" 26# New 2310.13
7" 23# New 6991.59
Result of Production Stimulation
Depth Cleaned Out

FORM OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 10,010 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 11, 1953
 OIL WELL: The production during the first 24 hours was 308 barrels of liquid of which 100 % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity. 42°
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure. lbs.
 Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian.	T. Ojo Alamo.
T. Salt.		T. Silurian.	T. Kirtland-Fruitland
B. Salt.		T. Montoya.	T. Farmington.
T. Yates.	2537	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	2802	T. McKee.	T. Menefee.
T. Queen.		T. Ellenburger.	T. Point Lookout.
T. Grayburg.		T. Gr. Wash.	T. Mancos.
T. San Andres.	4212	T. Granite.	T. Dakota.
T. Glorieta.	5665	T.	T. Morrison.
T. Drinkard.		T.	T. Penn.
T. Tubbs.	6846	T.	T.
T. Abo.	7596	T.	T.
T. Perm. Hueco	8960	T.	T.
T. Miss. Saunders	9712	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1400	1400	Red beds				
1400	2370	970	Salt				
2370	4212	1842	Dolo., Anhydrite, Sand				
4212	7596	3384	Dolo. & Sand				
7596	8960	1364	Dolo. & Shale				
8960	TD	1050	Limestone				
On initial potential flowed 77 bbls. of 42° gravity oil, no water, in 6 hrs. thru 6/64" choke on 2 1/2" tubing for a daily potential of 308 bbls. oil, no water. Gas volume 68.5 MCF per day. GOR 222, CP 0# (Packer), TP 200#. Well was not shot. Well was acidized with 500 gals. from 9858 to 9884'; 9893-9910', with 1,000 gals. from 9858 to 9884', with 1,000 gals. from 9742-9754'; 9762-9768'; 9776-9790', with 500 gals. from 9816-9848' (failed to circulate), with 500 gals. from 9816-9848'; 9742-9802', with 1,000 gals. from 9816-9848'; 9742-9802', with 2,000 gals. from 9742-9802', with 3,000 gals. from 9742-9802', with 1,000 gals. from 9742-9754'; 9762-9768'; 9776-9790'; 9858-9884', with 6,000 gals. from 9742-9754'; 9762-9768'; 9776-9790'; 9858-9884'. Pay: Wolfcamp from 9742 to 9910'.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company Address Box 427, Hobbs, New Mexico
 Name [Signature] Position or Title District Superintendent
 (Date)