

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

July 19, 1956

(Place)

(Date)

Gentlemen:

Anderson Ranch Unit No. 8

Following is a Notice of Intention to do certain work as described below at the

Continental Oil Company

Well No. 8

in

I

NE SE (Company or Operator)

16-6

12-8

Anderson Ranch Devonian (Unit)

1/4 (40-acre Subdivision) 1/4 of Sec. 12, T. 16-S, R. 12-E, NMPM., Pool

County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The subject well was temporarily abandoned June 17, 1954 after a completion attempt in the Devonian formation failed to yield oil or gas in commercial quantities.

Permission is requested to plugback and recomplete the subject well in the Band Sand of the Lower Pennsylvanian formation in order to develop indicated gas-condensate reserves and to provide for initial reservoir testing. The following work will be performed: Replace tubing head assembly with 10,000' test equipment. Pull 2 7/8" tubing. Set cast iron bridge plug at 12,653' and cap plug with one sack of slow setting cement. Run 2 7/8" tubing with production packer and subsurface equipment for permanent type completion included in string. Load hole with lease oil. Set packer at 12,025'. Perforate 5 1/2" OD casing in the interval 12,173-12,192' with four jet shots per foot. Employ tubing type perforating gun. Swab and test. Acidize and/or fracture formation as necessary to gain sufficient gas deliverability. Test after each treatment.

A subsequent report will be filed upon completion of the above work.

Approved....., 19.....

Except as follows:

Request that a diagrammatic sketch of the down-hole equipment as installed be furnished upon completion.

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Continental Oil Company

Company or Operator

District Superintendent

Position.....

Send Communications regarding well to:

Continental Oil Company

Name.....

Box 427, Hobbs, New Mexico

Address.....