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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-9683 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name Anderson Ranch |
| 2. Name of Operator Continental Oil Company | 8. Farm or Lease Name Anderson Ranch Unit |
| 3. Address of Operator Box 460, Hobbs, N.M. 88240 | 9. Well No. 10 |
| 4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 16-S RANGE 32E N.M.P.M. | 10. Field and Pool, or Wildcat Anderson Ranch Unit |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4308' DF | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER Convert to Injection <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

IT IS Proposed To convert the subject well to Injection in order to water flood the Wolfcamp Reservoir.
1. Load the well with Produced water and Pull 2 7/8" Tbg + Choke out to T.D.
2. Run Tbg with Trailing Pkr set AT ± 9650' and Pump 1000 Gals 15% Acid, Flush with 38 Bbls of Produced water.
3. Pull work string of Tbg + Pkr.
4. Run 2 7/8" Plastic coated Tbg with Baker Lock-set Pkr set AT ± 9700'. Hook up For Injection.

Engineer 6/22/78

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. L. Butler* TITLE *Assoc. Supv.* DATE *12-28-77*

Orig. Signed by

Jerry Sexton

Dis. Supv.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

MMOCC-4, Partners-5, File

DEC 22 1977