

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company, Box 427, Hobbs, New Mexico
(Address)

LEASE Anderson Ranch Unit WELL NO. 10-W UNIT H S 11 T 14S R 32E

DATE WORK PERFORMED 4-22-56 POOL Anderson Ranch-Wolfcamp

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

The subject well was producing 10 bbls. oil and 3 bbls. water per day. T.D. 9875'. DDD 9858'. 5 1/2" casing set at 9374'. Wolfcamp pay 9755 to 9815' thru perforations 9755-9815'.

The well was treated down 2 1/2" tubing thru perforations 9755-9815' with 2,000 gallons acid followed by 200 gallons Gel Block followed by 4,000 gallons acid. Ran 2 1/2" tubing with Kobe pump equipment. Set packer at 9724'.

After workover the well pumped 33 bbls. oil, 1 bbl. water in 24 hours.

Workover started 4-18-56. Workover completed 4-22-56.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4308' TD 9875' PBD 9858' Prod. Int. 9755-9815' Compl Date 4-22-56

Tbng. Dia 2 1/2" Tbng Depth _____ Oil String Dia 5 1/2" Oil String Depth 9874'

Perf Interval (s) 9755-9815'

Open Hole Interval _____ Producing Formation (s) Saunders Line

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

5-11-56

Oil Production, bbls. per day

10 33

Gas Production, Mcf per day

Water Production, bbls. per day

3 1

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Zedler

Title District Engineer

Date May 18 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. J. Kellerman

Position Senior Production Foreman

Company Continental Oil Company