

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 9:50

COMPANY Continental Oil Company, Box 427, Hobbs, New Mexico  
(Address)

LEASE Anderson Ranch Unit WELL NO. 20 UNIT S 11 T 10N R 30E

DATE WORK PERFORMED 8-4-55 POOL Anderson Ranch Unit

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Well Test

Detailed account of work done, nature and quantity of materials used and results obtained.

The subject well was flowing 75 bbls. oil, 22 bbls. water in 24 hours.  
GOR 1500, T.G. 9075'. Sandstone Line pay 9755-9815'. Perforations 9755-9815'.  
The 2 1/2" tubing was pulled and run with packer set at 9755' with tubing  
set at 9755'. The perforations 9755-9815' were treated with 3,000 gals. 10% HCl acid.  
Treating pressure 4500# to 500# at 3.6 bbls. per minute.  
The well then flowed 185 bbls. oil, no water in 24 hours. GOR 1623.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4300 TD 9875' PBD 9830' Prod. Int. 9755-9815' Compl Date 8-7-55  
Tbng. Dia 2 1/2" Tbng Depth 9875' Oil String Dia 3 1/2" Oil String Depth 9875'  
Perf Interval (s) 9755-9815'  
Open Hole Interval 9755-9815' Producing Formation (s) Sandstone Line

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		<u>8-30-55</u>
Oil Production, bbls. per day	<u>75</u>	<u>185</u>
Gas Production, Mcf per day	<u>317</u>	<u>318</u>
Water Production, bbls. per day	<u>21</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>3950</u>	<u>1613</u>
Gas Well Potential, Mcf per day		

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. H. Armstrong  
Title Oil Well Inspector  
Date 8-11-55

Name W. H. Armstrong  
Position District Superintendent  
Company Continental Oil Company