

AREA 840 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HUBBS OFFICE OCC

WELL RECORD 1954 APR 5 AM 7:46

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Continental Oil Company

(Company or Operator)

Anderson Ranch

(Lease)

Well No. 10-W, in SE 1/4 of NE 1/4, of Sec. 11, T. 16S, R. 32E, NMPM.

Anderson Ranch - Wolfcamp

Pool,

Lea

County.

Well is 1980 feet from North line and 660 feet from East line of Section 11. If State Land the Oil and Gas Lease No. is

Drilling Commenced 12-22, 1953. Drilling was Completed 2-24, 1954.

Name of Drilling Contractor Trinity Drilling Company

Address Dallas, Texas

Elevation above sea level at top of Derrick floor 4208'

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 9755 to 9815 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	600.00	Guide shoe			
9 5/8	40	New	4,233.25	Guide shoe &			
5 1/2	17	New	5,568.04	float collar			
5 1/2	15.5	New	4,408.50				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	616	500	Pump & Plug		
12	9 5/8	4,191	5,875	"		
8 3/4	5 1/2	9,874	205	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Total depth 9875'. Formation liner. On initial potential flowed 15 1/2 bbls. of 42° gravity oil and no water, in 6 hrs. thru 20/64" choke on 2 1/2" tubing for a daily potential of 616 bbls. oil and no water. Gas volume 541 MCF per day. GOR 678, Casing pressure 600-375#, tubing pressure 1250-850#. Well was not shot. Well was acidized with 500 gallons from 9755 to 9815'. Pay: Saunders Line from 9755'-9815'. 5 1/2" casing was perforated from 9755' to 9815' with 240 shots.

Continental Pipe Line and Gulf Pipe Line connected.

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto:

TOOLS USED

Rotary tools were used from 0 feet to 9675 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 5, 1954.

OIL WELL: The production during the first 24 hours was 616 barrels of liquid of which 100% was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 42.9

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4218	T. Granite	T. Dakota
T. Glorieta 5683	T. Hueso 8952	T. Morrison
T. Drinkard	T. Saunders Lino 9727	T. Penn
T. Tubbs 6860		
T. Abo 7605		
T. Penn		
T. Miss		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1400	1400	Redbeds				
1400	2370	970	Salt				
2370	4200	1830	Anhydrite Salt & Shale				
4200	7605	3405	Dolomite & Sand				
7605	8952	1347	Dolomite & Shale				
8952	9675	923	Limestone				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 31, 1954

(Date)

Company or Operator Continental Oil Company

Address Box 427

Name [Signature]

Position or Title District Superintendent