

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-00391

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-9683

7. Lease Name or Unit Agreement Name

Anderson Ranch Unit

8. Well No.

13

9. Pool name or Wildcat

Anderson Ranch Wolfcamp

1. Type of Well:

OIL
WELL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

Conoco Inc

3. Address of Operator

P.O. Box 460 - Hobbs, NM 88240

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 11

Township 16S

Range 32E

NMPM

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Cleanout Acidize & Squeeze ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. POOH w/ rods & pump. POOH w/ Hg. R1H w/ csq scraper. CO to 9900'. Circ w/ 2% KCL TFW. Pump 25 bbls 15% HCL-NE-FE acid down Hg. Displace w/ 32 bbls 2% KCL TFW. Soak 30 mins. Reverse out w/ 2% KCL TFW & POOH.
2. R1H w/ Antg pk. Spot 1 bbl 15% HCL-NE-FE acid from 9866-9780'. Set plug at 9654'. Pressure upon backside to 500 psi w/ 2% KCL TFW.
3. Acidize 9754'-9866' w/ 135 bbls 15% HCL-NE-FE acid inhibited 24 hrs at 160°F & 1000# rock salt. Pump 30 bbls acid mix & 500# rock salt in 8 bbls gelled 10# brine; Pump 60 bbls acid mix, 500# rock salt; pump 45 bbl acid mix and flush w/ 73 bbls 2% KCL TFW. Swab load.
4. Pump 20 bbls 2% KCL TFW w/ 2 drums Visco 4920 scale inhibitor & 5 gals Visco 1111 solids dispersant at 1/2-1 BPM. Flush w/ 156 bbl of 2% KCL TFW w/ 15 gal Visco 3978. SI for 24 hrs Release pk at 9654' & POOH. Run producing equipment & place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

William W. Baker

TITLE

Administrative Supervisor

DATE

7/7/89

TYPE OR PRINT NAME

William W. Baker

TELEPHONE NO. 392-5800

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 10 1989

717000-1444 (2) Z.C.