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HOBBS OFFICE O. C. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 JUN 28 3 33 PM '67

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9683
7. Unit Agreement Name Anderson Ranch
8. Farm or Lease Name Anderson Ranch Unit
9. Well No. 13
10. Field and Pool, or Wildcat Anderson Ranch Wolf.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Continental Oil Company
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>1</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>16S</u> RANGE <u>32E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4302 D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	Repair <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	ALTER CASE Casing <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-7-67 well started producing mud. Before casing leak well was producing 30 BOPD and no water.

Located hole in casing at 5065'. Set BP and spotted 3 sacks sand on top. Set retrievematic packer @ 5095 and tested BP w/1000#. Moved packer to 4820 and squeezed hole at 5605 w/150 sacks class "A" cement w/2% calcium chloride and 11# salt per sack. Tested w/1000# - Tested OK. Drilled out cement 4951-5073. Tested w/1250#. Tested OK. Ran perforated bull plug w/173' of 2 7/8" tail pipe w/5 1/2" x 2 7/8" Guiberson KUL-30 packer w/Kobe bottom hole assembly w/310' joints (9663') of 2 7/8" tubing. Ran Kobe pump and placed well on production.

On test 4-27-67. Pumped 33 barrels 41 gravity oil and no water. Gas TSTM.

Work started 3-12-67. Completed 3-16-67

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James D. Hart</u>	TITLE <u>Supervising Engineer</u>	DATE <u>6-26-67</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		