

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) <b>Plug &amp; Abandon</b>	<b>X</b>

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICOHobbs, New Mexico

(Place)

June 28, 1955

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Anderson Ranch UnitContinental Oil Company

(Company or Operator)

Well No. 9-4 in D

(Unit)

NW  $\frac{1}{4}$  NW  $\frac{1}{4}$  of Sec. 12, T. 14S, R. 32E, NMPM., Anderson Ranch-Wolfcamp Pool  
(40-acre Subdivision)  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This well was drilled to the Wolfcamp formation at a total depth of 10,280'. No oil or gas in commercial quantities was found. The following drill-stem tests were taken in the Saunders Line of the Wolfcamp formation:

- DST #1, 9672-9825', recovered 150' gas-cut mud with trace of oil.
- DST #2, 9809-9840', recovered 135' oil and gas-cut mud.
- DST #3, 9839-9865', recovered 2350' gas in drill pipe, 40' gas-cut mud with trace of oil.
- DST #4, 9863-9907', recovered 18' mud.
- DST #5, 9955-10,020', packer failed.
- DST #6, 9916-10,020', packer failed.
- DST #7, 9888-10,020', recovered 60' mud.
- DST #8, 10,004-10,148', recovered 30' mud.
- DST #9, 10,148-10,250', recovered 20' mud.

It is proposed to plug the well in the following manner:

(OVER)

Approved Stanley, 19 1955  
Except as follows:Approved  
OIL CONSERVATION COMMISSIONBy StanleyTitle Assistant Dist.

Continental Oil Company

Company or Operator

By [Signature]Position District Superintendent

Send Communications regarding well to:

Name Continental Oil CompanyAddress Box 427, Hobbs, New Mexico

Set a 100' cement plug across the Saunders line from 9815' to 9715'.  
Set a 100' cement plug across the bottom of the 9 5/8" casing from 4230' to 4130'.  
Set a cement plug at surface.  
No 9 5/8" casing will be pulled and an appropriate marker will be at the surface of the well. The location will be restored to original condition.