

[illegible]

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Anderson Ranch Unit

.....
(Company or Operator)

(Lease)

Well No. 9-11, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 12, T. 16S, R. 32E NMPM.

Anderson Ranch-Wolfcamp

Pool.

Lee

..County.

Well is 660 feet from North line and 660 feet from West line

of Section 12, If State Land the Oil and Gas Lease No. is _____

Drilling Commenced..... **January 3** 19 **54** **Temporarily Abandoned** **March 13** 19 **54**

Name of Drilling Contractor..... **Trinity Drilling Company**

Address..... **Fort Worth, Texas**

Elevation above sea level at Top of Trench Head 4293' The information given is to be kept confidential until

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OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 3, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	597#	Guide			
9 5/8	40#	New	365#	Guide Shoe &			
9 5/8	36#	Cond. "B"	527#	Float Collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	13 3/8	613'	500	Pump & Plug		
	9 5/8	4180'	3,880	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was drilled to T.D. of 10,260' to the Wolfcamp formation. No oil or gas in commercial quantities was found. An application has been made to plug and abandon.

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,280 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing T.A., 19_____.
 OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
 Gravity _____.
 GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian		T. Ojo Alamo
T. Salt		T. Silurian		T. Kirtland-Fruitland
B. Salt		T. Montoya		T. Farmington
T. Yates		T. Simpson		T. Pictured Cliffs
T. 7 Rivers		T. McKee		T. Menefee
T. Queen		T. Ellenburger		T. Point Lookout
T. Grayburg		T. Gr. Wash.		T. Mancos
T. San Andres	<u>4230'</u>	T. Granite		T. Dakota
T. Glorieta	<u>5686'</u>	T. <u>Hueso</u>	<u>9035'</u>	T. Morrison
T. Drinkard		T. <u>Saunders Line</u>	<u>9765'</u>	T. Penn.
T. Tubbs	<u>6866'</u>	T.		T.
T. Abo	<u>7627'</u>	T.		T.
T. Penn.		T.		T.
T. Miss.		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3940	3940	Redbeds & Salt.				
3940	4120	180	Dolomite, Anhydrite & Red Shale.				
4120	4200	80	Dolomite, Anhydrite & Sand.				
4200	4390	190	Dolomite & Red Shale.				
4390	6370	1980	Dolomite.				
6370	6640	270	Dolomite & Anhydrite.				
6640	6920	280	Dolomite.				
6920	7010	90	Dolomite, Green Shale & Sand.				
7010	7600	590	Dolomite.				
7600	7670	70	Dolomite, Green Shale & Sand.				
7670	8400	730	Dolomite & Green Shale.				
8400	8900	500	Dolomite.				
8900	9680	780	Lime & Dolomite.				
9680	10,280	600	Lime.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 27, 1955

(Date)

Company or Operator Continental Oil Company

Address Box 427, Hobbs, New Mexico

Name [Signature]

Position or Title District Superintendent