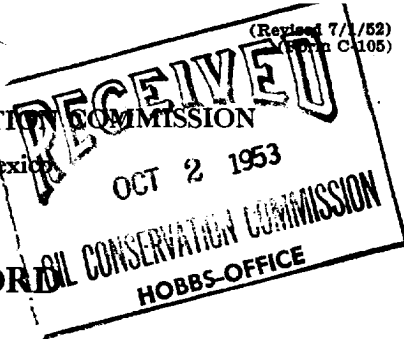


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Continental Oil Company
(Company or Operator)
State 15
(Lease)
Well N. 1, in SW 1/4 of Sec. 15, T. 26-S, R. 32-E, NMPM.
Wildcat Pool, Lea County.
Well is 1980 feet from North line and 1980 feet from East line
of Section 15. If State Land the Oil and Gas Lease No. is 26664.
Drilling Commenced February 7, 1953. Drilling was Completed August 5, 1953.
Name of Drilling Contractor Drilling and Exploration Company, Inc.
Address Midland, Texas
Elevation above sea level at Top of Casing Head 4324' (14' BF) The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 9849 to 9869 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/8	68		524.75	Guide shoe			
9 5/8	40	New	284.28	Guide shoe &		9941-9942	Production
9 5/8	36	New	3977.93	float collar		9850-9851	"
7	23	New	6158.41			9922-9934	"
7	26	New	2105.03			9849-9869	"
7	29	New	688.86			9725-9726	"
7	32	New	2283.40				
7	35	New	972.17				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	23 3/8	534	500	Plug and plug		
17	9 5/8	422	1885	Plug and plug		
17 3/4	7	12,433	975	Plug and plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

On initial potential flowed 167 bbls. 37.6 degree gravity oil, no water in 8 hrs. thru 40/64" choke on 2 1/2" tubing for a daily potential of 501 bbls. oil, no water. Gas volume 383.3 MCF per day. GOR 564. OF G.(Packer). TF 100%, Well was not spot. Acidized with 2,000 gals. from 9922'-9934'; 2,000 gals. from 9849'-9869'; 3,000 gals. from 9849'-9869'. Producing formation, Gelfcomp (Saunders line) 9849' to 9869'. Well was drilled to a total depth of 12,689' and plugged back to 9,904'.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 12,659 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 25, 1953

OIL WELL: The production during the first 24 hours was 501 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37.6°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Devonian		T. Ojo Alamo	
T. Salt		T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya		T. Farmington	
T. Yates		T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen		T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres		T. Granite		T. Dakota	
T. Glorieta	5,673	T. Hueco	8,884	T. Morrison	
T. Drinkard		T. Gaudin's Linc	9,800	T. Penn	
T. Tubbs	6,876	T. Lower Penn. Marker	10,950	T. Woodford	13,540
T. Abo	7,627	T. Band Land	12,350	T. Devonian	13,636
T. Penn		T. Morrow Linc	12,506	T.	
T. Miss		T. Miss. Gerty Linc	12,980	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1385	1385	Redbeds				
1385	2350	965	Salt				
2350	3650	1120	Anhydrite				
3650	4200	550	Dolomite, Anhydrite & Sand				
4200	4700	500	Dolomite				
4700	4820	120	Dolomite and black shale				
4820	7630	2810	Dolomite				
7630	8010	380	Dolomite and green shale				
8010	9010	1000	Dolomite				
9010	10520	1510	Limestone and Shale				
10520	10630	310	limestone, sand and shale				
10630	11000	370	Limestones				
11000	11610	610	Shale, limestone and sand				
11610	11850	240	Limestone and shale				
11850	12090	240	Shale				
12090	12400	310	Limestone and shale				
12400	12550	150	Shale				
12550	12760	210	limestone and shale				
12760	12960	200	Shale				
12960	13400	440	limestone, chert and shale				
13400	13669	269	limestone and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 30, 1953
Company or Operator Continental Oil Company Address Box 427, Hobbs, New Mexico (Date)
Name J. E. Wilson Position or Title District Superintendent