District I PO Box 1966, Hobbs, NM \$2241-1960 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-10 Revised February 10, 199 Instructions on back

PO Drawer DD, Artesia, NM 88211-0719

PO Box 2088, Santa I		District III 1000 Rie Brane Rd., Astec, NM 87410		OIL CONSERVATION DIVISION PO Box 2088			Instructions on Submit to Appropriate District C		
1.	PO Box 2088, Santa Fe, NM 87504-2082			Fe, NM 875	04-2088		5 0		
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