Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Dep

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.		TO THA	MOL	OHI OIL	- AND NA	TURAL GA	43				
Operator Veric Oil S Co.							Well	API No.			
Xeric Oil & Gas	s comp	any									
Address P.O. Box 51311	l. Mi	dland	. ч	'X 79'	710						
Reason(s) for Filing (Check proper box)	- / 111	<u>arana</u> ,		<u> </u>		et (Please expl	zin)				
New Well		Change in	Transp	orter of:	_						
Recompletion	Oil		Dry G								
Change in Operator	Casinghea	id Gas 🔲	Conde	nuse 🗌							
If change of operator give name											
and address of previous operator											
II. DESCRIPTION OF WELL	AND LE		1				V:-4	-f I	1	ease No.	
Lease Name Mesa Queen Unit Well No. Pool Name, Incluent No. Pool					Su			of Lease Lease No. Federal or Fee $E-6485$			
Location		8	<u> Me</u>	sa Que	en Ass	ociated		XXXXXX	E_O	485	
_	. 1	980	Cont C	The N	Taranti In Ilia		o E	et From The	East	Line	
Unit LetterG		300	rear	tom ine	OFTH U	e and <u>198</u>	0 re	etrion inc.	равс	LAIIC	
Section 16 Townshi	p 169	S	Range	32F	, N	мрм,	Lea	3		County	
	·										
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE			ID NATU		e address to wi	lish same and	annu of this f	is to be se		
	\Box	or Conden	SALE		P.O.	Box 15	59 Arte		NM 882		
Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas 7						Address (Give address to which approved copy of this form is to be sent)					
None-Gas TSTM	J	لبيا	J. 2.,		11000			00p) oj		/	
If well produces oil or liquids, Unit Sec. Twp. Rge. Is a						Is gas actually connected? When ?					
give location of tanks.	L	16	16	S 32E	No)	Ĺ				
If this production is commingled with that	from any ou	ner lease or ;	pool, gi	ve comming	ling order num	ber:					
IV. COMPLETION DATA		_,	,		-, 	, 	,			_,	
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	•	*	P.B.T.D.	·	-1	
						c					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas I	Pay		Tubing Depth			
Perforations					l			Depth Casing Shoe			
								Deput Casin	g Silve		
	7	UBING.	CASI	NG AND	CEMENTI	NG RECOR	D	<u>'</u>			
HOLE SIZE						DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	DIE					<u> </u>	·		
OIL WELL (Test must be after re				oil and must	he equal to or	exceed top allo	umble for this	denth or he f	or full 24 hour	. 1	
Date First New Oil Run To Tank	Date of Tes		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	JH GAG MIGST		thod (Flow, pu			or juli 24 nour	3.)	
							, ,	,			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
<u> </u>											
Actual Prod. During Test	od. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
								<u> </u>			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Co	ondensale		
esting Method (pitot, back pr.)	Tubing Pressure (Shui-in)				Casing Pressure (Shut-in)			Choke Size			
esting Method (phot, back pr.)											
/I ODED ATOD CEDERIC	ATE OF	COV TO	T 4 2 3	Cr		···					
I. OPERATOR CERTIFICATION OF THE PROPERTY IN T				CE		IL CON	SERVA	TIONIT		M	
Division have been complied with and the	nat the inform	nation given	uon above				OE1117				
is true and complete to the best of my knowledge and belief.					Doto	1602000	,	الله	L 221	1 C¢	
					Date	App) ovec	·	(1 1 1)			
- Com					D.,	Mes	11/11	1/			
Signature Randall L. Capps	∩ 1521	ner			By	110	y vys				
Printed Name	OW		ГiЦe		T:41-	נפוח	RWT 1	SUPERV	/ISOR		
Effortime 0 1 01					Title_	ויטוע	THOU T	OO! FILL			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Effective 8-1-91

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-683-3171

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

ASCEIVED

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