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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 10/25/62
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cactus Drilling Company Nobil State, Well No. 3, in SU $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
Q, Sec. 16, T. 16N, R. 32E, NMPM, Undesignated Pool
Unit Letter

Lee County. Date Spudded 9-8-62 Date Drilling Completed 10-18-62

Please indicate location:

Elevation 4342 B F Total Depth 3460 PBD 3449

Top Oil/Gas Pay 3402 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3402 - 3406

Open Hole _____ Depth _____ Casing Shoe 3460 Depth _____ Tubing 3430

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 44 bbls. oil, no bbls water in 24 hrs, _____ min. Choke Size 1 1/2

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal reg 1 1/2 LBNH

Casing Press. 475 Tubing Press. 275 Date first new oil run to tanks 10-23-62

Oil Transporter The Permian Oil Corporation

Gas Transporter none Cable Tools

Remarks: Ran logs and casing and perforated. After acid treatment snubbed back acid to pits. Flow switched to tank and tested 24 hours for initial potential flow.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

CACTUS DRILLING COMPANY

(Company or Operator)

By: Lee M. Baker
(Signature)

Vice-President

Title _____

Send Communications regarding well to:

Name Mr. Geo. W. Baker

Address P. O. Box 1426, Hobbs, New Mexico
10-25/26/62

OIL CONSERVATION COMMISSION

By: _____

Title _____