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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Paul DeCleva		Address 740 W. 5th St., Fort Worth, Texas			
Lease Tidewater-State	Well No. 1	Unit Letter D	Section 17	Township 16-S	Range 32-E
Date Work Performed 6-2 thru 9-3-62	Pool Undesignated			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

6-2-62 Spud well.
 6-9-62 Set 359' - 12-3/4" - 45# Csg.; cement w/150 sacks Incor w/6% gel and 75 sacks Incor Neat - cement circulated - Plug down on 6-9-62 (6:00 p.m.) WOC until 6-10-62 (11:00 p.m.) Bailed dry - tested 1 hr. No leaks.
 8-9-62 Set 7" 20# casing @ 3365' - cement w/35 sacks Incor. WOC - 48 hrs. Bailed dry - Test 1 hr. No leaks.
 8-23-62 Run 5 1/2" 14# (New) liner. Bottom Liner @ 3421' - top liner @ 3334'. Cement w/200 gals Coalment - circulated cement on liner - reversed out excess.
 8-30-62 Test top liner - leaking - squeezed w/50 sacks Flac cement. Max. Press - 2000#. Reversed out excess. Closed in with pressure.
 9-1-62 Test liner & casing w/pump. 1600# - no leaks.
 9-1-62 Perforated 3382-92 w/1 hole/ft. Acidized w/250 gals. 15% reg.
 9-3-62 Swabbed well in - cleaned up and shut in.

Witnessed by <i>Robert L. Wilson</i>	Position Engineer	Company Paul DeCleva
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Robert L. Wilson</i>	Name <i>Robert L. Wilson</i>
Title	Position Engineer
Date	Company Paul DeCleva