<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II					State of New Mexico						Form C-101 Revised February 10,1994		
P.O Box Dra DISTRICT III 1000 Rio Bra DISTRICT IV	- azos Rd., Azi 88, Santa Fe	esia, NM 8821 tec, NM 87410 , NM 87504-20))88	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RMIT TO DRILL, <u>RE-ENTER</u> , DEEPEN, PLUGBACK, C						Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies			
· · · · · · · · · · · · · · · · · · ·						NTER,	DEEPEN, P	LUGBACK, O	R ADD A	ZONE			
TEXACO E	XPLORATI	OP ON & PRODU	erator Name CTION INC		iress				² OGRID Number 022351				
205 E. Bender, HOBBS, NM 88240							³ API Number 30-025-00402						
	Property Cod 5040	e		⁵ Property Name EMERALD UNIT					⁶ Well No. 1				
					⁷ Surface	e Locat	ion				<u> </u>		
UI or lot no. C	Section 23	Township 16S	Range 32E	Lot.Id			orth/South Line NORTH	Feet From The 1980	East/We WES		County LEA		
		<u></u>	⁸ Propo	sed Bo	ttom Hole Loca	ation If							
UI or lot no.	Section	Township	Range	Lot.Id			orth/South Line	Feet From The	East/We	st Line	County		
W; ld	⁹ Proposed Pool 1 (1): (2 C - L - ANDERSON RANCH QUEEN						¹⁰ Proposed Pool 2						
11													
	k Type Code E		² WellType Code O		Rotary or ROTARY	C.T.	Lea	se Type Code S	¹⁵ Ground Level Elevation				
¹⁶ Mult	tiple	17	Proposed D						4302' DF 20 Spud Date				
1	No		4207'		QUEEN				11/15/1999				
				²¹ Proj	posed Casing a	ind Cer	ment Progran	n					
SIZE O	F HOLE	SIZE OF	CASING		GHT PER FOOT				OF CEMENT EST. TOP				
No change													
										+			
L Deceribe the							·······						
7 Fexaco inten 1. Mve in ba 2. TIH W/ws 3. Run CBL 4. TIH w/trln 5. Swab bac 5. Swab bac 6. Fracture s 7. Rel pkr & 8. TIH W/pri 9. Return we	ds to <u>re-entr</u> ckhoe. Insti s, dc's & bit. fr PBTD(42 g pkr & ws. k load. Evalu stimulate if re TOH. od tbg. Set \$	er this P&A'd w 4 dead-man ar Drill cmt plugs 04) to surf. Ins Set pkr @ 368	vell, operated nchors. Dig o fr 287-395, tl lub. Perf 3 i0'. Load bac y. TIH W/pr vell back.	bal sheets by Petro but cellar 1112-12: 730-375 kside w/ od tbg. S	Deum Corporation of Hot-tap csg. Rem 20, & 3632-3740'. T 0'. 2% KCL wtr.Open p iet SN @ 3850'. TH 2	of Texas. dry-hle m TH w/CIE perfs & st H W/pmp	(Texaco acquire harkr. Instl WH en 3P & ws. Set CIB tim form w/1000 p & rd string. Retu	d this well) The inte qpt. InstI BOP. RU P @ 4242'. Dump gals 15% HCL & 2 Irn to prod & place A DECOVES	ended proce PU & rev ur 35' cmt on t	nit., Drill (op of CIE			
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DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719 LISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV				Energy	ite of N nd Natu	artment	Form C-102 Revised February 10,1994					
				OIL C Sa	RVA O. Box Iew M		Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies					
P.O. Box 208	8, Santa Fe	, NM 87504	1-2088	WEL			ACRE	AGE DEDICATI	ON PLAT	LI AN	ENDE	ED REPORT
	1 API Nun	nber			2 Pool Co				³ Pool N	ame	<u> </u>	- <u>-</u>
	30-025-0	00402		-	*		Ċ	: Weat	ANDERSON RA			
⁴ Property Code 25040 ⁷ OGRID Number 022351				⁵ Property Name EMERALD UNIT						⁶ Well No. 1		
				TEXA		Operator RATION	Name & PRODUCTION II	NC.		⁹ Elevation 4302' DF		
						¹⁰ Surfa	ce Loc	ation				
UI or lot no. C			ip Range 32E		Lot.ldn	Feet From The 660		North/South Line NORTH	Feet From The 1980	East/West Line WEST		County LEA
				_ ¹¹ E	Bottom Hol	e Locatio	n If Dif	ferent From Su	rface			
UI or lot no.	Section	Townshi	p R	ange	Lot.ldn	Feet Fror	n The	North/South Line	Feet From The	East/West	ine	County
¹² Dedicated 40	Acres ¹	³ Joint or Ir N		14	Consolidatio	n Code	¹⁵ Orc	ler No.				
16	1980			*2					I hereby contained he best of my k Signature Printed Nam J. Denise Position Engineer Date 10/27/1999 18 SUF I hereby cert on this plat actual surve supervision,	E Leake ing Assista RVEYOR CER ify that the we was plotted fro ys made by me and that the s e best of my k ed Seal of	nt TIFIC am field ame is	ATION Inotes of der my true and
0 330 6	60 990	1320 165) 1980	2310	2640	2000 1	500	1000 500	Certificate N	0.		

DeSoto/Nichols 3/94 ver 1.10