

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1283

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Petroleum Corporation of Texas	8. Farm or Lease Name Emerald Unit
3. Address of Operator P. O. Box 911 Breckenridge, TX 76024	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 23 TOWNSHIP 16 S RANGE 32 E NMPM.	10. Field and Pool, or Wildcat Anderson Ranch-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4302 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The casing is collapsed at 5525', and possibly has hole at this point. We have shot the tubing off at 9430'. A packer will not go below 5525', but 2" tubing might pass the collapsed place. The well will circulate inside the 4 1/2" casing.

Casing Record:

13 3/8" to 395' Cemented w/ 450 sacks - "Circulated"
9 5/8" to 4266' Cemented w/ 4175 sacks - "Circulated"
4 1/2" liner from 4226' to 9750'. Cemented w/ 315 sacks - Cement top 8400'
No casing will be recovered.

Proposed Plugging Procedure:

100' plug above collapsed 4 1/2" @ 5525'
100' plug above the San Andres @ 4218'
100' plug at the Salt Section @ 1220'
100' plug in and out of the 9 5/8"
10 sacks in the top with marker.
Hole will be loaded with at least 9.5 lb. mud.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cleve Sims</u>	TITLE <u>Engineering Assistant</u>	DATE <u>May 6, 1977</u>
Original Signed by <u>Jerry Sexton</u> Dist 1, Supv.	TITLE _____	DATE <u>May 10, 1977</u>

CONDITIONS OF APPROVAL, IF ANY:

6/6/77 11/10/77

RECEIVED
JAN 10 1957
U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

RECEIVED

JAN 10 1957

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FEDERAL BUREAU OF INVESTIGATION