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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-1283	

1a. TYPE OF WELL				7. Unit Agreement Name	
b. TYPE OF COMPLETION				8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Plug & Abandon				Emerald Unit	
2. Name of Operator				9. Well No.	
Petroleum Corporation of Texas				1	
3. Address of Operator				10. Field and Pool, or Wildcat	
P. O. Box 911 Breckenridge, TX 76024				Anderson Ranch/ Wolfcamp	
4. Location of Well					
UNIT LETTER C LOCATED 660 FEET FROM THE N LINE AND 1980 FEET FROM				12. County	
THE W LINE OF SEC. 23 TWP. 16S RGE. 32E NMPM				Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
7-6-62	9-27-62		4290'		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
26. Type Electric and Other Logs Run					27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	412'	17 1/2"	450 sx	None
9 5/8"	40#	4277'	12 1/4"	4175 sx Cl. C & A	None
4 1/2"	11.6#	9750'	8 3/4"	315 sx	4200'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	9617'	9623'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9660' - 66' w/2 & SPF			
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9660'-66'	200 gal spearhead acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-11-62							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Cleve Sims</u>	TITLE <u>Engineering Assistant</u>	DATE <u>November 22, 1977</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2559' (+1743')</u>	T. Miss <u>12794' (-8492')</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2835' (+1467')</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3446' (+856')</u>	T. Silurian <u>13504' (-9202')</u>	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3854' (+448')</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4218' (+84')</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7602' (-3300')</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. B/Red Beds <u>1270' (+3032)</u>	Chinle _____	T. _____
T. Penn. _____	T. Yeso <u>5690' (-1388')</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Atoka <u>11474' (-7172')</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420	420	Caliche				
420	1220	800	Red Beds				
1220	2559	1339	Salt & Anyhydrite				
2559	4218	1659	Shale, Sand, Ls				
4218	9056	4838	Dolomite, w/ sd & sh				
9056	11474	2418	Ls W/sh & chert				
11474	12794	1320	Sh, Sd, Ls				
12794	13410	616	Chty, Ls				
13410	13504	94	Sh				
13504	13573	19	Dolomite				

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... 28 1977

OIL CONSERVATION COMM.
HOBBS, N. M.