NO. OF COMIES RECE					
DISTRIBUTIO SANTA FE	N	1	CONSERVATION COMMISSIC .	Form ₂ C+104 Supersedes Old C-104 and C-11	
FILE			AND	Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL G	4S	
TRANSPORTER	OIL				
	GAS				
OPERATOR PRORATION OFF	ICE				
Operator				9 / 9 / 20 / 20 / 20 / 20 / 20 / 20 / 20	
P Addreas	etroleum C	orporation of Texas			
Р	. O. Box 9	11, Breckenridge, Te	exas 76024		
Reuson(s, for filing (New Well	Theck proper lox) Change in Transporter of:	Other (Please explain)		
Recompletion		Oil Dry (Gas		
Change in Gwneishig		Casinghead Gau X Cond	ionsate	۰	
If change of ownersh					
		·····			
II. DESCRIPTION OF Lease Name	WELL AND		Jame, Including Permation	Kind of Lease	
Emerald	Unit	1 And	erson Ranch (Wolfcamp)	State, Federal or Fee State	
Location.		0			
Unit Letter <u> </u>	; 66		ine and <u>1980</u> Feet From Th	West	
Line of Section	23 _{, Tov}	vnship 16S Ronge	32E , NMPM,	Lea County	
III DESIGNATION OF	TRANSPOR	TER OF OIL AND NATURAL G	48		
Name of Authorize LT	ransporter of Cil	X or Condensate []	Address (Give address to which approve	d copy of this form is to be sent)	
The Permian Corporation B Name of Authorized Transporter of Casingherd Gas [X or Dry Gas] A			Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)		
				Box 2197, Houston, Texas 77001	
			Is gas actually connected? When		
give location of tanks		C 23 16S 32E		1-28-63	
If this production is IV. COMPLETION DA		h that from any other lease or pool	, give commingling order number:		
Designate Type	of Completic	$\operatorname{Oil Well}$ Gas Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v.	
Dute Spudded		Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
Fool		Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		L		Depth Casing Shoe	
		THRING CASING AN			
HOLES	IZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
				·	
V. TEST DATA AND OIL WELL	REQUEST FO	OR ALLOWABLE (Test must be able for this of	after recovery of total volume of load oil an lepth or be for full 24 hours)	d must be equal to or exceed top allow-	
Date First New Oil Ru	in To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
		70 b to 5 5 5 5 5 5			
Length of Test		Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During T	est	Oil•Btls.	Water-Bbls.	Gas - MCF	
 		· · · · · · · · · · · · · · · · · · ·			
GAS WELL					
Actual Prod. Test-M	JF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot,	back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF	COMPLIANC	E	OIL CONSERVAT	ION COMMISSION	
I hereby certify that	the rules and r	egulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY trace		
			Real Press	RIC,	
n.	\cap	\mathbf{n} \mathbf{n}		•• ••	
Thary	19.1	aylor	This form is to be filed in con If this is a request for allowab	mpliance with RULE 1104. ole for a newly drilled or deepened	
,	(Signa	ture	well, this form must be accompanie tests taken on the well in accorda	ed by a tabulation of the deviation	
Producti	on Clerk (Titl	le)	All sections of this form must	be filled out completely for allow-	
April 7,	1970		Fill out Sections I, II, III, a	s. nd VI only for changes of owner,	
	(Dat	e)	well name or number, or transporter,		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Foras C-101 cust be filed for each pool in multiply met to be 1

RELEIVED

APR 8 1970 01. College 11 101 (1914). 1977