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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Emerald Unit	Well No. 1	Unit Letter C	Section 23	Township 16S	Range 32E		
Date Work Performed 10-26-62 thru 11-23-62		Pool South Anderson-Wolfcamp			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Dual Existing Wolfcamp w/Penrose.
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Perforated Penrose 3730' - 3750' w/2 JSFF.
2. Set BP at 3775' & packer at 3694'. Treated w/1000 gallons Spearhead acid.
3. Ran 3" XL frac tubing, set packer at 3785', BP at 3793'.
4. Treated perforations 3730' - 3750' w/1000 gallons 15% Spearhead acid. Swabbed dry.
5. Treated w/15,000 gallons lease crude containing 1/4 20-40 mesh sand & 1/20# Mark II Adomite/gallon. In 5 hours swabbed 4 BO, cut 1/4 BSAW. Pulled 3" tubing, packer & BP.
6. Ran 4 1/2" casing liner.
7. Hung 309 jts. (9618') 2", EUE, 8rd thd, SH, tubing open-ended at 9623' w/Baker "R" packer 9617' - 9623'.
8. Treated perforations 9660' - 9666' w/2000 gallons 15% NEA.
9. Recovered load.
10. In 24 hours Wolfcamp flowed 158 BO + 3 BW thru 22/64" choke. FTP 180 psi. Completed as a single zone Wolfcamp producer.

Witnessed by H. G. Starling	Position Production Foreman	Company Shell Oil Company
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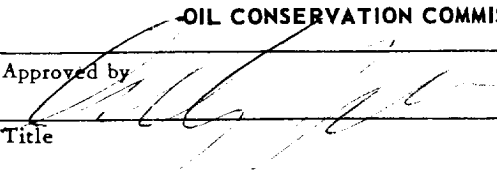
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		