

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) to Plug & Abandon	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOHobbs, New Mexico
(Place)June 28, 1955
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Williams Ranch Unit

Continental Oil Company Well No. 1 in L
(Company or Operator) (Unit)

NW 1/4 SW 1/4 of Sec. 26, T. 16S, R. 32E, NMPM., Undesignated Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The subject well was drilled to a total depth of 10,750' to test the Devonian. No oil or gas in commercial quantities was found. The following drill-stem tests were taken:

DST #1, 9160-9260', Wolfcamp, recovered 30' mud. No shows.

DST #2, 9900-10,030', Wolfcamp, recovered 120' mud. No shows.

DST #3, 10,172-10,303', Wolfcamp, recovered 6400' salt water.

DST #4, 12,515-12,590', Pennsylvanian, gas to surface in 2 hours, 50 minutes. Too small to measure. Recovered 630' salt water.

DST #5, 12,790-12,810', Morrow Lime, packer failed.

DST #6, 12,710-12,877', Morrow Lime, recovered 110' drilling mud.

DST #7, 13,717-13,750', Devonian, recovered 3600' salt water.

It is proposed to plug the well in the following manner:

Set 50' cement plug across Devonian from 13,700' to 13,750'.

Set 100' cement plug across top of Morrow Lime from 12,538' to 12,638'.

Set 100' cement plug across top of Wolfcamp from 10,055' to 10,155'.

Set 100' cement plug across bottom of 9 5/8" intermediate casing from 4229-4329'.

(OVER)

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSIONBy.....
Title.....Continental Oil Company
(Company or Operator)

By.....

Position..... District Superintendent
Send Communications regarding well to:Name..... Continental Oil Company
Address..... Box 427, Hobbs, New Mexico

Set 100' cement plug across bottom of surface pipe from 650' to 550'.
 Set 50' cement plug at surface.
 An appropriate marker will be erected to mark the well and the location will
 be restored to original condition.