SANTA FE	······									
FILE U.S.G.S. LAND OFFICE		N	EW MEXICO	01L	CONSER	VATION	СОМ	MISSION	N	FORM C-103 (Rev 3-55)
TRANSPORTER OIL GAS PROBATION OFFICE			MISCELL	ANEO	US REP	ORTS (ом W	ELLS		(164 3-33)
PRORATION OFFICE OPERATOR		(Submit	t to appropriat	te Distr	ict Office	as per Ca	ommis	sion Rule	1106)	
Name of Company James (G. Br	own & Assoc			ox 1625	~ ~) and	Tevas		
Lease				nit Lette		Township			Range	<u> </u>
Continental - S	state	Pool		M	27	County	165		Range	32E
6/20-7/24/62		Wilder					Le	a		
Basissies Drilling	<u></u>		A REPORT OF							
Beginning Drilling (operatio		ing Test and C	ement Jo		Other (-			
Plugging Detailed account of work		nedial Work			-	ed co	mpleti	on		
Perf. 4340-50' 2000 psi., max. 20,000 gals. ref 4400 psi; ISIP 35 to recover); 1.7 Perf. 4204-14' w BDA. Breakdow and dry after 7 1 Max. press. 390 (518 BLO to reco Retreived bridge	pres fined 500 pr B/hr v/4H/ n pre nrs. 00 psi over)	ss. 2900 psi. oil & 36,000 si; 14 hrs. SI c. entry rate a /ft. Set Retr. ss. 1400 psi. Treated w/21 i; ISIP 3200 pa ; 3 B/hr. ent:	Swabbed sand & 1 P 2600 psi and show Bridge Pl ; max. pr l, 400 gals si; 17 hr. ry rate an	LO & 000 ga i. Fl of gas lug @ ess. . refi SIP 1 d sho	11 BAV als. aci owed an 4250'. 2350 ps ined oil 775 psi w of gas	W & dr d @ 16 nd swah Acidiz i. Swa and 47 . Flov	y in .7-2 obed .ed w .bbec	5 hrs. 0.5 BP 476 BI (ith 50) 1 LO ar	Tre PM. LO (2 0 galand no (a 2)	max. press. Max. press. 279 BLO s. 15% acid wtr 1.5 BPM.
Pumped 7/1-24/ Small gas show. Shut down to P& Witnessed by J. A. Wa D F Elev. 4324	62 40 A wit	8 BLO and 55	BW. Set recover. Position Productio	on Mg EDIAL	C 6 BL C I WORK REI	ompany ames (G. B : NLY	rown &	A 6 5	lugs of wtr; ociates
Small gas show. Shut down to P& Witnessed by J. A. Wa D F Elev. 4324 Tubing Diameter	62 40 A wit rren	98 BLO and 55 h 412 BLC to FILL IN BELC 4400 Tubing Depth	Position Production W FOR REME ORIGINAL PBTD 436	on Mg EDIAL WELL	Cr. J. WORK REI DATA	ompany ames (PORTS O Producing	G. B : NLY	rown &	Comp Depth	OCIATES
Small gas show. Shut down to P& Witnessed by J. A. Wa D F Elev. 4324	62 40 A wit rren T D	98 BLO and 55 h 412 BLC to FILL IN BELC 4400 Tubing Depth 432	BW. Set recover. Production Production WFOR REME ORIGINAL PBTD 436 3	on Mg EDIAL WELL	C C C C C C C C C C C C C C	ompany ames (PORTS O Producing	G. B : NLY	rown &	Comp	OCIATES
Small gas show. Shut down to P&. Witnessed by J. A. Wa D F Elev. 4324 Tubing Diameter 2-3/8 Perforated Interval(s)	62 40 A wit rren T D	98 BLO and 55 h 412 BLC to FILL IN BELC 4400 Tubing Depth	BW. Set recover. Production Production WFOR REME ORIGINAL PBTD 436 3	en Mg EDIAL WELL 62 Oil Ser	Cr. Ji WORK REI DATA ing Diamete 5-1/2	ompany ames (PORTS 0 Producing	G. B : NLY	rown &	Comp Depth	OCIATES
Small gas show. Shut down to P& Witnessed by J. A. Wa D F Elev. 4324 Tubing Diameter 2-3/8	62 40 A wit rren T D	98 BLO and 55 h 412 BLC to FILL IN BELC 4400 Tubing Depth 432	BW. Set recover. Production Production WFOR REME ORIGINAL PBTD 436 3	en Mg EDIAL WELL 62 Oil Ser	Cr. J. WORK REI DATA	ompany ames (PORTS 0 Producing	G. B : NLY	rown &	Comp Depth	OCIATES
Small gas show. Shut down to P&. Witnessed by J. A. Wa D F Elev. 4324 Tubing Diameter 2-3/8 Perforated Interval(s)	62 40 A wit rren T D	98 BLO and 55 h 412 BLC to FILL IN BELC 4400 Tubing Depth 432	BW. Set recover. Production Production WFOR REME ORIGINAL PBTD 436 3	en Mg EDIAL WELL Oil Str. Produc	Cr. Ja WORK REI DATA ing Diamete 5-1/2	ompany ames (PORTS 0 Producing	G. B : NLY	rown &	Comp Depth	OCiates
Small gas show. Shut down to P& Witnessed by J. A. Wa D F Elev. 4324 Tubing Diameter 2-3/8 Perforated Interval(s) Open Hole Interval Test Date or Test	62 40 A wit rren T D 4340	98 BLO and 55 h 412 BLC to FILL IN BELC 4400 Tubing Depth 432	BW. Set recover. Production Production DW FOR REME ORIGINAL PBTD 436 3 4-14'	Produc Produc F WOR ction	Cr. Ja WORK REI DATA ing Diamete 5-1/2	ompany ames (PORTS () Producing on(s)	S. B: NLY	rown &	Comp Depth 4400	Deciates
Small gas show. Shut down to P&. Witnessed by J. A. Wa D F Elev. 4324 Tubing Diameter 2-3/8 Perforated Interval(s) Open Hole Interval Test Date of the show.	62 40 A wit rren T D 4340	98 BLO and 55 h 412 BLC to FILL IN BELC 4400 Tubing Depth 432 0-50' and 4204 Oil Production	BW. Set recover. Position Production WFOR REME ORIGINAL PBTD 436 3 4-14' RESULTS O Gas Produ	Produc Produc F WOR ction	ing Diamete 5-1/2 Water Proc	ompany ames (PORTS () Producing on(s)	S. B: NLY	rown & al Oil String	Comp Depth 4400	pletion Date
Small gas show. Shut down to P& Witnessed by J. A. Wa D F Elev. 4324 Tubing Diameter 2-3/8 Perforated Interval(s) Open Hole Interval Date o Test Before	62 40 A wit rren T D 4340	98 BLO and 55 h 412 BLC to FILL IN BELC 4400 Tubing Depth 432 0-50' and 4204 Oil Production	BW. Set recover. Position Production WFOR REME ORIGINAL PBTD 436 3 4-14' RESULTS O Gas Produ	Produc Produc F WOR ction	ing Diamete 5-1/2 Water Proc	ompany ames (PORTS () Producing on(s)	S. B: NLY	rown &	Comp Depth 4400	Deciates
Small gas show. Shut down to P& Witnessed by J. A. Wa D F Elev. 4324 Tubing Diameter 2-3/8 Perforated Interval(s) Open Hole Interval Date o Test Before Workover After Workover	62 40 A wit rren T D 4340	98 BLO and 55 h 412 BLC to FILL IN BELC 4400 Tubing Depth 432 0-50' and 4204 Oil Production	BW. Set recover. Position Production WFOR REME ORIGINAL PBTD 436 3 4-14' RESULTS O Gas Produ	EDIAL EDIAL EDIAL OIL STR OIL STR Produc F WOR Ction D	ing Diameter 5-1/2 Water Pro- BP	ompany ames (PORTS 0 Producing on(s) oduction D	G. B: <u>NLY</u> Interv Cub	al Oil String GOR ic feet/Bb	Comp Depth 4400	Deciates
Small gas show. Shut down to P& Witnessed by J. A. Wa D F Elev. 4324 Tubing Diameter 2-3/8 Perforated Interval(s) Open Hole Interval Date o Test Before Workover After Workover	62 40 A wit rren T D 4340	98 BLO and 55 h 412 BLC to FILL IN BELC 4400 Tubing Depth 432 0-50' and 4204 Oil Production BPD	BW. Set recover. Position Production WFOR REME ORIGINAL PBTD 436 3 4-14' RESULTS O Gas Produ	EDIAL EDIAL EDIAL OIL STR OIL STR Produc F WOR Ction D	ing Diameter 5-1/2 water Pro- BP	ompany ames (PORTS 0 Producing on(s) oduction D	G. B: <u>NLY</u> Interv Cub	al Oil String GOR ic feet/Bb	Comp Depth 4400	Gas Well Potential MCFPD
Small gas show. Shut down to P& Witnessed by J. A. Wa D F Elev. 4324 Tubing Diameter 2-3/8 Perforated Interval(s) Open Hole Interval Test Date o Test Before Workover After Workover OIL CON	62 40 A wit rren T D 4340	98 BLO and 55 h 412 BLC to FILL IN BELC 4400 Tubing Depth 432 0-50' and 4204 Oil Production BPD	BW. Set recover. Position Production WFOR REME ORIGINAL PBTD 436 3 4-14' RESULTS O Gas Produ	Produc Produc F WOR L here to the	ing Diameter 5-1/2 ing Formati KOVER Water Pro BP	ompany ames (PORTS O Producing on(s) on(s) oduction D that the in knowledge	G. B: NLY Interv Cub format: ge.	GOR ic feet/Bb	Comp Depth 4400	Gas Well Potential MCFPD
Small gas show. Shut down to P& Witnessed by J. A. Wa D F Elev. 4324 Tubing Diameter 2-3/8 Perforated Interval(s) Open Hole Interval Date o Test Before Workover After Workover OIL CON	62 40 A wit rren T D 4340	98 BLO and 55 h 412 BLC to FILL IN BELC 4400 Tubing Depth 432 0-50' and 4204 Oil Production BPD	BW. Set recover. Position Production WFOR REME ORIGINAL PBTD 436 3 4-14' RESULTS O Gas Produ	ttled t on Mg EDIAL WELL 62 Oil Str. Produc OF WOR ction D	co 6 BLO r. J. WORK REI DATA ing Diameter 5-1/2 ing Formati KOVER Water Pro- B P eby certify e best of my Mater Pro- B P	ompany ames (PORTS 0 Producing on(s) oduction D	G. B: NLY Interv Cub format: ge.	GOR ic feet/Bb	Comp Depth 4400	Gas Well Potential MCFPD