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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company

James G. Brown & Associates

Address

Box 1625, Midland, Texas

Lease

Continental-State

Well No.

1

Unit Letter

M

Section

27

Township

16S

Range

32E

Date Work Performed

6/20-7/24/62

Pool

Wildcat

County

Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Casing Test and Cement Job

☒ Other (Explain):

☐ Plugging

☐ Remedial Work

Attempted completion

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perf. 4340-50' w/4H/ft. Acidized with 500 gals. 7-1/2% BDA. Break down pressure 2000 psi., max. press. 2900 psi. Swabbed LO & 11 BAW & dry in 5 hrs. Treated with 20,000 gals. refined oil & 36,000# sand & 1000 gals. acid @ 16.7-20.5 BPM. Max. press. 4400 psi; ISIP 3500 psi; 14 hrs. SIP 2600 psi. Flowed and swabbed 476 BLO (279 BLO to recover); 1.7 B/hr. entry rate and show of gas.

Perf. 4204-14' w/4H/ft. Set Retr. Bridge Plug @ 4250'. Acidized with 500 gals. 15% BDA. Breakdown press. 1400 psi.; max. press. 2350 psi. Swabbed LO and no acid wtr and dry after 7 hrs. Treated w/21,400 gals. refined oil and 47,500# sand @ 21.5 BPM. Max. press. 3900 psi; ISIP 3200 psi; 17 hr. SIP 1775 psi. Flowed and swabbed 192 BLO (518 BLO to recover); 3 B/hr. entry rate and show of gas.

Retrieved bridge plug from 4250' and put on pump.

Pumped 7/1-24/62 408 BLO and 55 BW. Settled to 6 BLOPD with occasional slugs of wtr; Small gas show.

Shut down to P&A with 412 BLO to recover.

Witnessed by

J. A. Warren

Position

Production Mgr.

Company

James G. Brown & Associates

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
4324	4400	4362		
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
2-3/8	4323	5-1/2	4400	
Perforated Interval(s)	4340-50' and 4204-14'			
Open Hole Interval	Producing Formation(s)			

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Title

Date

Name

Position

Production Manager

Company

James G. Brown & Associates