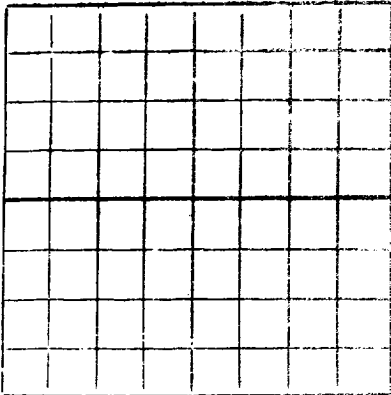




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JUN 11 AM 6 5

WELL RECORD
RE-ENTRY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

James G. Brown & Associates
(Company or Operator)

Continental-State
(Lease)

Well No. 1, in 34 1/4 of 34 1/4, of Sec 27, T. 16N, R. 32E, NMPM.
Wildcat Pool, Lea County.

Well is 660 feet from South line and 660 feet from West line

of Section 27 If State Land the Oil and Gas Lease No. E-8336

Deepening Drilling Commenced June 16 1962 Deepening Drilling was Completed June 19 1962

Name of Drilling Contractor Tom Brown Drilling Company

Address Midland Savings Building, Midland, Texas

Elevation above sea level at Top of Tubing Head 4324 A.B. The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from to No. 2, from to
No. 2, from to No. 3, from to
No. 3, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF BRIDGE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	Used	1300				Surface
5-1/2	15.5	N&U	4400	Float	3100	4204-14 4340-50	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	1300	570	P&F		
7-7/8	5-1/2	4400	300		97/gal.	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4340-50': 500 gals acid; 20,000 gals / 36,000# sand & 1000 gals. acid.

4204-14': 500 gals. acid; 21,400 gals. / 47,500# sand

Result of Production Stimulation Load oil not recovered

P & A 7-29-62

Ditch Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 4218 feet to 4400 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4218	4240	22	Red & Green Shale				
4240	4330	90	Dolomite				
4330	4350	20	Sand with oil staining				
4350	4400	50	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

James G. Brown & Associates Box 1625, Midland, Texas (Date)

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