

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.E.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PROPOSAL ON FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Form or Lease Name Taylor
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 1
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 16S RANGE 32E NEARLY	10. Field and Pool, or Wildcat Maljamar-Grayburg-SA
5. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER Re-entry ☒

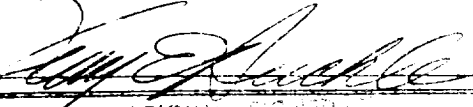
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: Well was Plugged & Abandoned in June, 1947.

1. Rebuilt location and road; set guyline anchors.
2. Rigged up pulling unit and reverse unit.
3. Drilled surface plug; located hole in 8" casing @ 90'. Halliburton cemented w/100 sx Class C with 4% CaCL; circulated to surface.
4. Cleaned out to T D - 4038'; ran X-Y Caliper log 4009' - 3400' & 2000' - 1000'. Unsuccessful attempt to run GR/Compensated Neutron Log.
5. Ran full string of 4 1/2" casing with casing shoe @ 4036'. Halliburton cemented with 800 sx Halliburton Lite & tailed in with 100 sx Class H. Plug down @ 7:45 PM 11-18-81. Circulated 100 sx to pit. WOC.
6. WOC 96 hours. Ran Compensated Neutron Log 4009' - 2000'. GO perforated Premier 3857' - 89' @ 1 SPF (32 holes).
7. Acidized perfs 3857' - 89' with 1500 gals 15% HCL acid & 64 Ball Sealers; overflushed with 140 bbls 2% KCL water. ARAP = 3.6 BPM @ 1800#.
8. Ran 2-3/8", 4.7# tubing with SNOE @ 3976'. Ran bottom hole pump with mixed string of 5/8" & 3/4" rods.
9. Set pumping unit with electric motor and wait on installation of power line.

Note: will file appropriate forms after well is placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Supervisor	DATE March 29, 1982
APPROVED BY JERRY L. [Signature]	TITLE	DATE APR 2 1982
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 1 1982

G.C.D.
HOSAS OFFICE