

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER ☒ X - Water Injection Well		7. Unit Agreement Name
2. Name of Operator Anadarko Petroleum Corporation		8. Farm or Lease Name Taylor
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88211-0130		9. Well No. 2
4. Location of Well UNIT LETTER M , 990 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 16S RANGE 32E NMPM.		10. Field and Pool, or Wildcat Grayburg-Jackson-SR-Q-SA
15. Elevation (Show whether DF, RT, GR, etc.) Unknown		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Repair Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; tripped out of hole with tubing.
2. Set CIBP @ 3830'; ran Cement Bond Log from 3830' up to 2600'. Found cement top @ 2940'. Perforated 4 squeeze holes @ 3560'.
3. Went in hole with packer. Broke down squeeze holes and established pump-in rate of 2 BPM @ 2000#. Cement squeezed with 100 sx Class H with 2% CaCL to make sure pay zone is isolated from upper zones. Final squeeze pressure = 2200#.
4. Pulled pker up hole; pumped against holes in casing from 2576' to 2862' @ 1/2 BPM @ 1800#. Tripped out of hole. Perforated 4 squeeze holes @ 2500'.
5. Went in hole with ppacker and established pump-in rate of 2 BPM @ 1400#. Cement squeezed with 100 sx Class H with 2% CaCL. Final squeeze pressure = 1800#. Ran T° Survey after 18 hours and found cement top @ 2220'.
6. TOH with packer and perforated 4 squeeze holes @ 1205'. Established circulation to surface. Cemented with 100 sx Class H with 2% CaCL.
7. TOH with packer. Went in hole with bit and DCs and drilled out all cement to CIBP @ 3830'; TOH.
8. WIH with 4 1/2" float shoe and 4 1/2" X 7" casing packer on 3830' of 4 1/2" casing. Set float shoe @ 3830'. Cemented with 250 sx Halliburton Lite cement with 8# Salt/sx and tailed in with 150 sx Class C with 6# Salt, 2/10 of 1% CFR-3/sx and 2% CaCL. Circulated 30 sx to pit.

Continued on Page 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Braxton TITLE Field Foreman DATE April 14, 1986

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE _____

DATE APR 21 1986

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Repair Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9. Went in hole with bit and DCs and drilled out float shoe and CIBP. Cleaned out to PBTD of 3995'. TOH.
10. WIH with 4 1/2" injection packer on 2-3/8" plastic lined tubing to 3775'. Circulated hole with fresh water and chemical; set packer @ 3775' and tested casing to 500# and held for 30 minutes.
11. Returned well to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Bassett TITLE Field Foreman DATE April 14, 1986

APPROVED BY ORIGINAL SIGNATURE OF JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE APR 21 1986

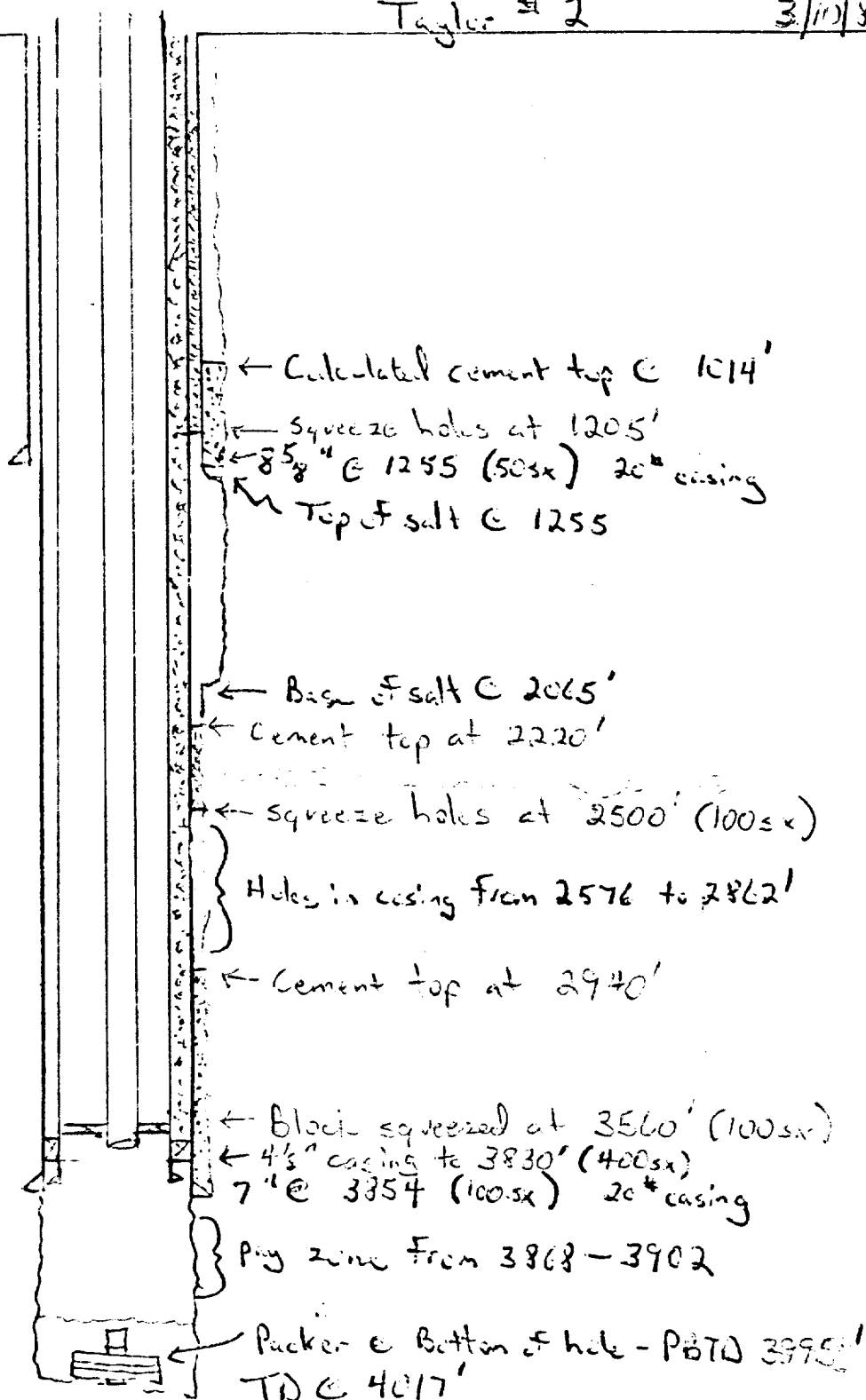
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 18 1986
C.C.D.
HOBBS OFFICE

Anadarko

Taylor # 2

3/10/86



BENNETT-CATHEY WIRE LINE SERVICE

P. O. BOX 787 / ARTESIA, NEW MEXICO 88210 / PHONE 746-3281

TEMPERATURE SURVEY

OPERATOR ANADARKO PRODUCTION CO.

LEASE TAYLOR

WELL NO. 2

COMPANY REPRESENTATIVE MIKE BRASWELL

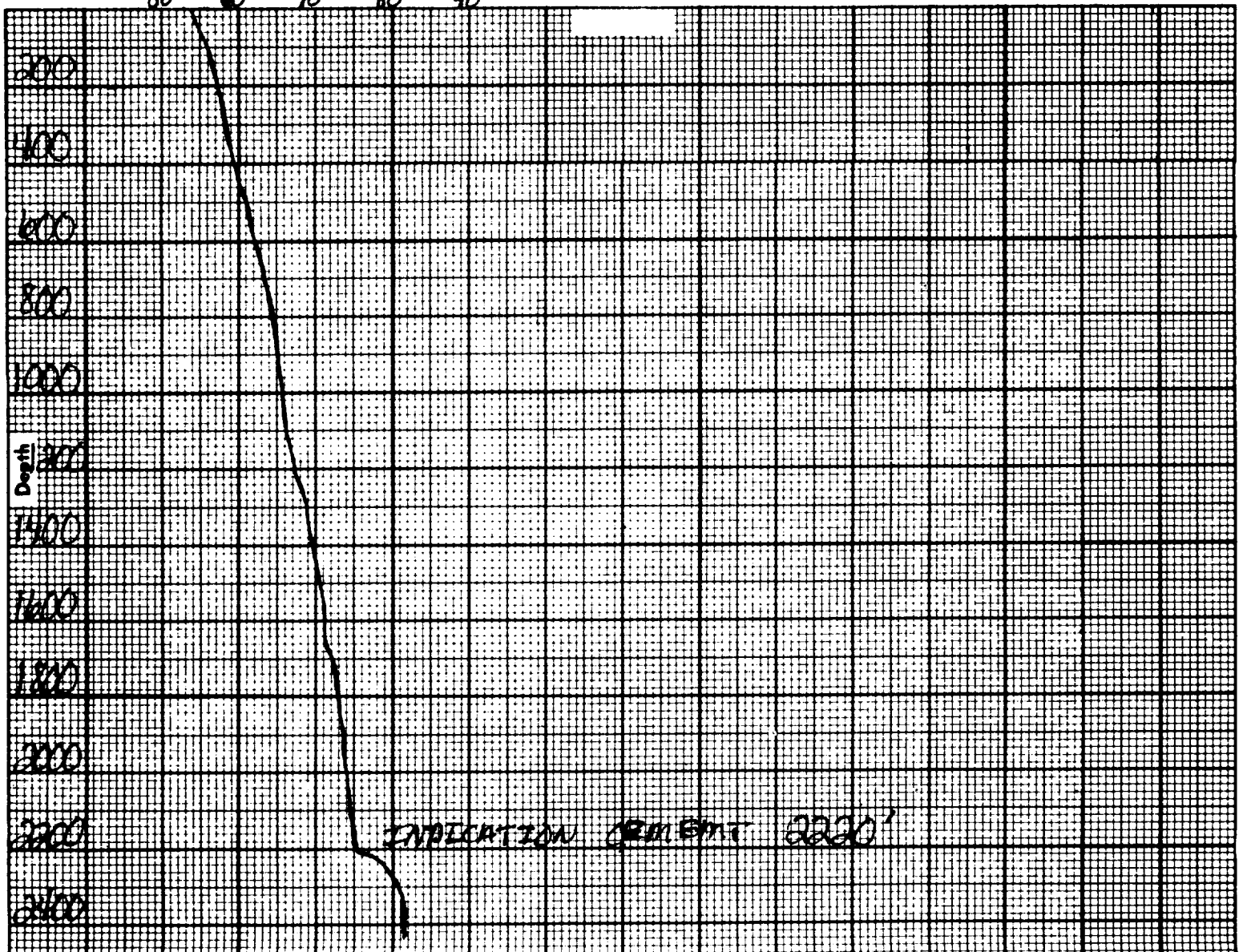
DATE & TIME CEMENT JOB COMPLETED 1200 HOURS 4-3-86

DATE & TIME SURVEY MADE 0600 HOURS 4-4-86

SURVEY RUN BY LARRY MOSSBARGER

WELL DATA GL, INDICATION OF CEMENT 2220', TOTAL DEPTH 2435'

50 60 70 80 90 Temperature in °F



RECEIVED
APR 18 1986
HOBBS OFFICE