

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> X - Water Injection Well	7. Unit Agreement Name
2. Name of Operator Anadarko Petroleum Corporation	8. Farm or Lease Name Taylor
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88211-0130	9. Well No. 2
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 16S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Grayburg-Jackson-SR-Q-SA
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Repair Casing <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: This well did not pass casing integrity test. There are holes in the casing from 2576' to 2862'.

1. Rig up pulling unit; trip out of hole with tubing.
2. Set CIBP close to bottom of 7" casing @ 3825'.
3. Run Cement Bond Log to find cement top.
4. Perforate squeeze holes close to cement top.
5. Go in hole with packer and cement squeeze with enough cement to bring cement to base of Salt. (This isolates base of Salt.)
6. Run T° Survey to find cement top; trip out of hole.
7. Perforate squeeze holes 50' above top of Salt at 1205'.
8. Go in hole with packer and cement squeeze with 40 sx (220') Class H cement, leaving 200' cement behind casing and 20' cement inside casing. (This isolates top of Salt.)
9. Trip out of hole with packer; go in hole with bit and DCs.
10. Drill out all cement to CIBP @ 3825'; trip out of hole.
11. Run 4½" casing down to CIBP and circulate cement.
12. Go in hole with bit and DCs and drill out CIBP and clean out to PBTD @ 4015'; TOH.
13. Run 4½" injection packer on 2-3/8" internally coated tubing to ± 3800'. Circulate hole with fresh water and chemical; set packer and test casing to 500# in accordance with NMOCD rules and regulations.
14. Return well to water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Field Foreman DATE March 25, 1986

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

MAR 31 1986



Taylor #2

2/6/86

