

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒ **XX**

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> X - Water Injection Well	7. Unit Agreement Name
2. Name of Operator Anadarko Petroleum Corporation	8. Farm or Lease Name Taylor
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 16S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Grayburg-Jackson-SR-Q-SA
11. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Recover packer & Clean out <input checked="" type="checkbox"/> XX	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: When well was pulled earlier, could not pull packer. Shot off packer and it fell into open hole.

1. Rigged up pulling unit; tripped out of hole with tubing.
2. Ran overshot and jars; could not recover packer; pushed packer to bottom of hole @ 4015'; TOH.
3. Ran injection packer on 2-3/8" plastic lined tubing.
4. Set packer and tested casing to 500#; would not hold; TOH.
5. WIH with packer and RBP; tested casing and found holes in casing @ 2800'; TOH.
6. Ran tubing in well open-ended.
7. Rigged down pulling unit; left well shut in.

Note: Plan to return to this well later and repair.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Mike Basswell* TITLE Field Foreman DATE February 6, 1986

APPROVED BY ORIGINAL SIGNED BY JERRY L. LARSEN TITLE DISTRICT MANAGER DATE FEB 10 1986

CONDITIONS OF APPROVAL, IF ANY: