

NEW MEXICO OIL CONSERVATION COMMISSION

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NO. G.S.	
LAND OFFICE	
OPERATOR	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR NOTICES TO OIL OR GAS OWNERS OR FIELD BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PRODUCE OIL OR GAS FOR RESERVOIR

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF WELL Anadarko Production Company

Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210

Location of Well
UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 30 TOWNSHIP 16S RANGE 32E NW PM.

13. Elevation (Show whether DF, RT, GR, etc.)
Unknown

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Farm or Lease Name
Taylor

9. Well No.
2

10. Field and Pool, or Wildcat
Maljamar-Grayburg-Sana

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WILL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER <u>Convert to water injection well</u> ☒		OTHER ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit & reverse unit.
2. Use a 6 1/2" bit to clean out to T D of 4017'.
3. Run GR/Compensated Neutron Log with caliper.
4. Go in hole with 2-3/8" tubing and injection packer to just below pay zone.
5. Pump enough fresh water to establish circulation; spot 500 gals 5% HCL acid and 200 gals Zylene; wash acid & Zylene across face of pay zone several times; reverse hole clean with packer fluid; pull packer to 3840'.
6. Set 7" Guiberson Uni-one injection packer @ 3840' on 2-3/8" internally plastic coated tubing.
7. Load backside of tubing with chemical water & pressure test 7" casing to 500 psig.
8. Hook up injection wellhead & commence water injection in accordance with Order No. WFX-496 dated January 22, 1982 (part of Order No. R-5318) into the Grayburg formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE July 14, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

RECEIVED BY _____ TITLE _____ DATE JUL 18 1983

ADDITIONS OF APPROVAL, IF ANY: