

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
OPERATION OFFICE	

MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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AUG 2 1976

O. C. C.
ARTESIA, OFFICE

BOYD OPERATING COMPANY
Petroleum Building - Tower Suite, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Gas ☐	Change Of Operator Only.. Effective 8/1/76.	
Renewal ☐	Oil ☐ Gas ☐		
Change in Ownership ☐	Oil ☐ Gas ☐		

If change of ownership give name and address of previous owner: Murphy Minerals Corporation, P. O. Box 2164, Roswell, NM

DESCRIPTION OF WELL AND LEASE		Well No.		Pool Name, including Formation		Kind of Lease		Lease No.	
Lease Name		2		Maljamar Gbr.S.A.		State, Federal or Fee		Fee	
Taylor									
Location		M		330		W		990	
Unit Letter				Feet From The		Line and		Feet From The	
30		Township		16S		Range		32E	
						, NMCM,		Lea	
								County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co., Pipe Line Div.		Box 159, Artesia, New Mexico 88210			
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☐		None		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tank.		Unit N		Sec. 25	
		Top. 16		Hgt. 31	
		Is gas actually connected?		When	
		No			

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well		Gas Well		New Well		Workover		Deepen		Plug Back		Same Res'v.		Diff. Res'v.	
Designate Type of Completion - (X)																	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.											
Elevations (DE, REB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth											
Perforations						Depth Casing Shoe											

TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	

GAS WELL		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D							
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19 _____	
(ORIG. SGD.) TOM BOYD		BY _____, Supv.	
T. M. Boyd President		TITLE _____	
7/28/76		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiple completed wells.	

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JUN 13 1976

U.S. CONSERVATION COMM.
12555 N. M.